

Form 9-231
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 054-0294 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FEL, Sec. 21

RECEIVED

JUN 28 1974

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, BT, or SC)

G.L. 3334'

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

10. FIELD AND POOL, OR WILDCAT

Undy Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T23S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PRELIMINARY OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)Drilled 8 3/4" hole to 12,150' on 6-23-74. Ran 342 jts 7", 35#, 32#, 29#, 26#, & 23#
8rd LT&C casing and set @ 12,165.27.

1st Stage Cement: Sttd. displacement. Dowell became confused on number of tanks dis-
placement wtr pumped. When reconciled as to correct volume, 35 bbl. wtr. over capacity had
been pumped. Continued to pump & circ. cement to pit w/total of 900 bbl FW & mud at time
cement surfaced. No indication that plug got to float collar. No lost circ. No loss of
hook load weight. Pressured up to 500 psi on annulus. No communication to inside of 7".
Ran weight on wire line to PBTD of 12,120'. Casing tally PBTD 12,126. Circ. & cond. mud,
prep. to recement & follow plug down w/wire line. Re-cement 1st stage w/375 sx. Cl. H
w/5.3# salt, .2% D-13. Followed plug displacement w/wire line to 11,925'. Everything OK.
WOC 3 hrs. Dropped DV opening bomb. Pressured up to 2800 psi. Could not circ. Worked
press up & down (max. 2800 psi). Sttd. ppg slightly w/slight returns. Pumped 147 bbl.
Ran Vann tool wire line & stopped at 26'. Set slips on top of Hydrill BOP, backed off top
joint 7". Found 2nd primary cement plug w/DV opening bomb on top at 26'. Wire line plumb
bob had passed by primary cmt. plug & cut edge. Prp. to run Bond log over lower csg. area.
Ran Bond log from PBTD 12,085' to 8300'. Indicated no bond from 11,950 to bottom of hole
12,150'. Good bond in majority of interval to top of cmt at 8800'. 2nd Stage Cement:
Cmt. with 550 sxs. Cl. C., 50-50 poz, .2% D-13 retarder, 2% gel, 5.3# salt per sx., 3/4%
D-65. Pumped down with FW. Closed DV took, held OK. Prep to set slips & nipple up well
head. Temp. survey top second stage cement 3220'. PBTD 5020'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 6-27-74

(This space for signature or stamp only)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
JUN 28 1974
H. L. BEEKHOF
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side