

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Philly Federal	
2. NAME OF OPERATOR Coquina Oil Corporation		9. WELL NO. 1	
3. ADDRESS OF OPERATOR 200 Bldg. of the Southwest, Midland, Texas 79701		10. FIELD AND POOL, OR WILDCAT Unit: Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FNL & 660' FEL, Sec. 21 At top prod. interval reported below 1980' FNL & 660' FEL, Sec. 21 At total depth 1980' FNL & 660' FEL, Sec. 21		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T23S, R26E	
15. DATE SPUNDED 4-15-74		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 6-20-74		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) 7-19-74		14. PERMIT NO. GL 3334	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.) GL 3334		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12,150		21. PLUG BACK T.D., MD & TVD 12,126	
22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,824 - 11,836 (Morrow)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. GR Neutron / Formation Density; Dual Laterolog		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	607	17 1/2
9 5/8	36#	2763	12 1/4
7"	35, 32, 29, 26, 23#	12150	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACER SET (MD)	
2 7/8	11,887	11,815	
31. PERFORATION RECORD (Interval, size and number) 11,824 - 11,836 w/ 2JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,824 - 11,836		Completed Natural	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-11-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 7-19-74	HOURS TESTED 4	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD None
FLOW. TUBING PRESS. Various	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 41,789
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Logs DST's Deviation Survey CAOF			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D.C. Radtke		TITLE Engineer	
DATE 8-1-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Capitan	495	
				Lamar	1745	
				Delaware Sd.	1885	
				Bone Spring	5345	
				Wolfcamp	8845	
				Strawn	10435	
				Atoka	10725	
				Morrow Lm.	11038	
				Morrow Sd.	11420	
				Barnett	11942	