

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED

NOV 21 1975

O. C. C.  
ARTESIA, OFFICE

DISTRIBUTION	
ANTA FE	
ILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Coquina Oil Corporation  
Address  
P. O. Drawer 2960, Midland, Texas 79701

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐  
Change in Ownership ☐ Gas ☐ Dry Gas ☐  
Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philly Federal	Well No. 1	Kind of Lease Und. Morrow	Lease No. 054-0294A
Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East		State, Federal or Fee Federal	
Line of Section 21 Township 23S Range 26E		County Eddy	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Miller Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 2419, Midland, TX. 79701
Name of Authorized Transporter of Gas Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit H Sec. 21 Twp. 23S Range 26E	Is gas actually connected? Yes When November 18, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 4-15-74	Date Comp. Ready to Prod. 7-19-74	Total Depth 12,150	P.B.T.D. 12,126					
Elevations (DF, RKB, RT, GR, etc.) G.L. 3334	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,824	Tubing Depth 11,887'					
Perforations 11,824 - 11,836			Depth Casing Shoe 12,150'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	607	1350					
12 1/4	9 5/8	2763	1050					
8 3/4	7	12150	925					
		2 3/8"	11771					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 7544	Length of Test 60"	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3999	Casing Pressure (Shut-in) Pkr.	Choke Size 20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Superintendent

11-20-75

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 25 1975

BY W. A. Grassett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each well.