STATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78	
SANTA FE SANTA FE, NEW MEXICO 87501				
LAND OFFICE REQUEST FOR ALLOWABLE				
TRANSPORTER GAS OPERATOR		ND PORT OIL AND NATURAL GAS	0.	
PROMATION OFFICE RECEIVED				
Coquina Oil Corp. /				
P.O. BOX 27725 Reason(s) for filing (Check proper box	Houston, TX 77227-7	725 Other (Please explain)	JUL 13'88	
New Well	Change in Transporter of: Cil Dry Go		O. C. D. ARTESIA, OFFICE	
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conder		7/1/88	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
Philly Fed.	1 Carlsbad-Morr		al or Fee Fed. 054-029	
Location Unit LetterH; 1980 Feet From The North Line and 660 Feet From The East				
Line of Section 21 To	wnship 23S Range	26E , NMPM, Eddy	County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Enron Oil Trading & Transportation Co. P.O. Box 1188 Houston, TX 77251-1188 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Car Natural Gas Pipeline			on, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 21 23S 26E		lov. 18, 1975	
If this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		<u>]</u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Port ID-3	
			7-22-88	
	I		hg ht; TCO	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhls.	Water - Bble.	Gas-MCF	
046 WET 1	L	L		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Sizu	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		APPROVEDJUL 1 5 198819		
		BYOriginal Signed By Mike Williams		
		1		
hindra Use		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende		
(Signature)		If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Clerk (Tiule)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
July 1, 1988 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

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Separate Forma C-104 must be filed for each pool in multiply