			, yhr	
		iew Mexico tural Resources Department ^N	ELEIVED Form C-104	
O. Box 1980, Hobbs, NM 88240	OT CONSERV	ATION DIVISION SE		
DISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. B	~* 2088		
VISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATIO	***	
Operator	TO TRANSPORT OI	1	ell API No.	
American National	Petroleum Company		0-015-2116-3	
P.O.Box 27725 He Reason(s) for Filing (Check proper box)	ouston, TX 77227-7	725 Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	_		
Change in Operator XXX	Caninghead Gas Condensate	EFFECTIVE n Box 27725 Hous	08/01/93 ton, TX 77227-7725	
and address of previous operator	uina Oil Corporatio	n BOX 27725 Hous	con, <u>ix</u> 77227-7725	
I. DESCRIPTION OF WELL	Well No. Pool Name, Inclu	ting Formation S GAC S	ind of lease Na. Lease Na. Jun Faderal & Fee NMAN 540 204	
VHILLY FEDERA	26 / CARLBAL	MUTON S (9AS)	ANIOSTO 291	
Unit Letter	: Feet From The	Line and	_ Feet From TheLine	
Section Z/ Township	235 Range 26	E, NMPM, Ed	<u>County</u>	
	SPORTER OF OIL AND NAT	URAL GAS Address (Give address to which appr	and carry of this form is to be sent)	
Name of Authorized Transporter of Oil Sci 16cl Crm/a		Box 4648, A	ovston (X 77210-467	
Name of Authorized Transporter of Caring	pred Ges or Dry Ges		agreed copy of this form is to be sent) DUSTON, TX 77001	
<u>/////////////////////////////////////</u>	Unit Sec. Twpe Rg	e. Is gas actually connected?	Vhea? 11-18-75	
If this production is commingled with that	H 2/ 235 26 from any other leases or pool, give commis		/A	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	ca Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Performings			Depth Casing Shoe	
	TIDDIO CASDICADI	D CENENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			Post ID-3 11-22-53	
			they up	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
OIL WELL (Test must be efter Date First New Oil Rua To Tank	recovery of total volume of load oil and m Date of Test	ust be equal to or exceed top allowable) Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) 5 lift, etc.)	
Length of Test	Tubiog Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Leagth of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		DVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
is true and complete to the best of my		Date Approved _	SEP 2 2 1993	
Signature	Swann Tophain	- By <u>GRIGINAL</u>	SIGNED BY	
Carly Ver Edwards Printed Name	Operations Technic	- II INDUC VAILLE	Title SUPERVISOR, DISTRICT II	
09/08/93 Date	(713) 961-1770 Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Eill out only Sections I II III and VI for changes of operator well name or number, transporter, or other such changes.