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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 20 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
State L-4325

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon ✓	8. Farm or Lease Name State L-4325
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3284.8' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 10-5/8" hole from 440' to 5445' and ran 147 joints of 8-5/8" 32# & 24# K-55, ST&C Casing and set at 5446.95' K.B. Cemented w/675 sacks HOWCO Lite-Wate + 5# Gilsonite per sack + 1/4# Flocele per sack + 6# salt per sack and 200 sacks of Class C + 1/4# Flocele per sack. Plug down @ 3:50 P.M. 5-15-74. Top of cement by survey @ 1410'. WOC for 12 hours and tested casing to 1500# for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Pettus TITLE Clerk DATE May 17, 1974

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAY 20 1974

CONDITIONS OF APPROVAL, IF ANY: