

May 24, 1974

Jake L. Hamon

Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your State 43-25 #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on May 23, 1974, and wish to advise the following:

At the conclusion of testing:

Valve: Leak thru check valve off stack on kill line - to be repaired or replaced as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 3500# with separate tests being made at the pressure of 3500# to blind rams, pipe rams, drill pipe safety valve, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 1500# for test to ram type bops and 1200# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were hooked up - rig coming out of hole.

No test desired to top of casing using packer, nor to the upper kelly cock, or to the lower kelly cock (not in rig inventory at time of test).