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~~CORRECTED REPORT~~

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4325	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon ✓	8. Farm or Lease Name State L-4325
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3284.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 5445' to T.D. of 11,940'. Ran 5-1/2" casing as follows:

	Diff. Float Shoe	2.08
1 Jt.	5-1/2", 26#, N80, R3, LT&C	40.49
	Diff. Float Collar	1.75
25 jts.	5-1/2" 26#, N80, R3, LT&C	981.86
11 jts.	5-1/2", Hydril Flush Joint, 26#, P110	398.14
76 jts.	5-1/2", 20#, K55, R3, LT&C	2734.06
9 jts.	5-1/2", 17#, N80 R3, Buttress	266.51
159 jts.	5-1/2", 17#, N80, R3, LT&C	5553.50
29 jts.	5-1/2", 20#, N80, R3, LT&C	1201.31
20 jts.	5-1/2", 20#, YS95, R3, LT&C	769.64
330 jts.	Total	11949.34'
	Above K.B.	14.00'
	Set at K.B.	11935.34

Cemented w/650 sks. of Class H + 5% KCl per sack + 1/4# Flocele per sack + 3/4% CFR-2.  
Plug down @ 12:45 A.F. on July 5, 1974. Top of cement 9340' by survey.

WOC for 24 hours and tested casing w/2000# for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE July 19, 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR

DATE JUL 22 1974

CONDITIONS OF APPROVAL, IF ANY: