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Form C-105
Revised 11-1-76

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-4325

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State L-4325

2. Name of Operator: Hamon Oil Company

9. Well No.: 1

3. Address of Operator: 611 Petroleum Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Wildcat Atoka

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 24-S RGE. 26-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-30-74	7-3-74	After Plug Back 8/29/84	3284.8' GR 3304' KB	3286.8'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,940'	PB 10,955'	-	→	0 - T.D.	None

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,556' - 10,643' Atoka

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Neutron Formation Density, Dual Laterolog, RXO Gamma Ray Caliper

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	440.00'	15"	500 sx	None
8-5/8"	24 & 32#	5,446.95'	10-5/8"	875 sx	None
5-1/2"	17,20,&26#	11,935.34'	7-7/8"	650 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,450'	10,450'

31. Perforation Record (Interval, size and number)

28 - 0.310" holes @ 10,556', 58', 60', 62', 67', 69', 71', 76', 80', 82', 84', 88', 91', 98', 10,601', 03', 10', 13', 16', 18', 23', 25', 30', 32', 34', 36', 41', & 43'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,556' - 10,643'	3,000 G 10% BC Acid and 177,000 scf N_2

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-13-84	Flow	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-29-84	4						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			Note: See Form C-122			54.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: West Engineering Company

35. List of Attachments: Form C-122 All other data filed with original completion in 1974

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Petroleum Engineer DATE 9/5/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	lime 10,556	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,828	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	1,989	T. Entrada		T.	
T. Abo		T. Bone Springs	Sd 8,274	T. Wingate		T.	
T. Wolfcamp		T.	Morrow 11,410	T. Chinle		T.	
T. Penn.		T.	Barnett 11,902	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface caliche & Shale				
440	1,218	778	Shale and Sand				
1,218	1,370	152	Anhydrite				
1,370	1,643	273	Salt & Anhydrite				
1,643	2,420	777	Anhydrite				
2,420	4,131	1,711	Anhydrite & Lime				
4,131	4,275	144	Lime				
4,275	4,491	216	Lime & Anhydrite				
4,491	4,980	489	Lime				
4,980	5,200	220	Lime & Anhydrite				
5,200	5,445	245	Lime				
5,445	10,239	4,794	Lime				
10,239	10,357	118	Lime & Shale				
10,357	10,434	77	Lime, Sand & Shale				
10,434	10,614	180	Lime & Shale				
10,614	10,693	82	Lime				
10,693	11,940	1,247	Lime & Shale				