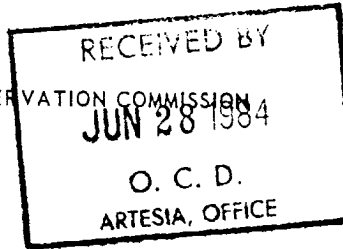


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-4325

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State L-4325	
2. Name of Operator Hamon Oil Company <input checked="" type="checkbox"/>		9. Well No. 1	
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat Strawn ^{qtoka}	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24 S</u> RGE. <u>26 E</u> NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 3284.8 K.B.		19. Proposed Depth 10,924'	19A. Formation Strawn ^{qtoka}
21A. Kind & Status Plug. Bond Blanket in Force		20. Rotary or C.T. Pulling Unit	22. Approx. Date Work will start July 5, 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42	440	500	Surface
10-5/8"	8-5/8"	24 & 32	5,446.95	875	1410
7-7/8"	5-1/2"	17.20 & 26	11,935.34	650	9340

Note: The above casing was set when well was originally drilled.

Propose:

- Spot a 50 sack cement plug from 11,412' back to 10,924' to plug off Morrow zone + Tag perforated from 11,486' to 11,696'.
- Perforate ~~Strawn~~ ^{qtoka} with 28 holes at selected intervals from 10,556' to 10,643'.
- Give ~~Strawn~~ ^{qtoka} perforations a clean up acid job.
- Test well.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-5-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cecil H. Bunker Title Production Engineer Date June 28, 1984
(This space for State Use)

APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 05 1984
CONDITIONS OF APPROVAL, IF ANY: