

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 30 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-4325	
7. Unit Agreement Name	
8. Farm or Lease Name State L-4325	
9. Well No. 1	
10. Field and Pool, or Wildcat Carlsbad Morrow, South	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hamon Oil Company
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3284.8' Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Mix 10 sacks of 20/40 frac sand in water and pump in tubing. Let sand settle to bottom to fill up 5-1/2" casing from 11,888' to 11,788' to cover present Morrow perforations from 11,850' to 11,854'.
- Pressure test sand plug to 5000#.
- Perforate Morrow zone from 11,486' to 11,496' and swab test.
- Acidize with 2,500 gallons of Morrow Flow BC acid.
- Swab and test and sand frac if necessary.
- Work to begin approximately May 1, 1984.
- This report to change plans on C-103 dated 4-25-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil A. Banta</u>	TITLE <u>Production Engineer</u>	DATE <u>4-27-84</u>
Original Signed By <u>Leslie A. Cheneath</u> Supervisor District 8		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APR 30 1984