

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.A.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4325

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State L-4325
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 26E N34PM.	10. Field and Pool, or Wildcat Carlsbad Morrow, South
11. Elevation (Show whether DF, RT, GR, etc.) 3284.8' Gr	12. County Eddy

SEP 27 1982

O. C. D.
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement plug in 5-1/2" casing from 11,885' back to 11,857' to plug off present Morrow perforations from 11,875' to 11,885'.
- WOC 24 hrs. Pressure tested cement plug to 5000# for 30 minutes. Held OK.
- Perforated Morrow Sand from 11,850' to 11,854' with 2 holes per foot.
- Swab tested. Well making good blow of gas.
- Acidized with 1500 gals of 7-1/2% Morrow-Flo acid and 15 ball sealers by HOWCO.
- Swab and flowed back acid water.
- Turned well to El Paso sales line. Well flowing 260 MCF of gas against line pressure of 650#. Shut well in at 9:30 AM 9/22/82 at request of El Paso due to gas market.
- Shut in tubing pressure 9/23/82 (24 hrs) was 1760 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Engineer DATE Sept. 23, 1982

Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE SEP 30 1982
CONDITIONS OF APPROVAL, IF ANY: