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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 2 1975

I. Operator
Skelly Oil Company ✓

Address
P. O. Box 1351, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
To establish transporter for condensate.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Forty Niner Ridge Unit	Well No. 2	Pool Name, Including Formation Forty-Niner Ridge-Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 0543827
Location Unit Letter 'G' 1980 Feet From The North Line and 1980 Feet From The East Line of Section 21 Township 23S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 236, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21	Twp. 23S	Rge. 30E
Is gas actually connected?		When		
Yes		5-13-75		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-17-74	Date Compl. Ready to Prod. 11-23-75		Total Depth 14,600'		P.B.T.D. 14,549'			
Elevations (DF, RKB, RT, GR, etc.) 3213' DF	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,805'		Tubing Depth 12,500'			
Perforations Morrow perms. 13,805-14,156'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
SEE ATTACHED								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2195-1920	Length of Test 8-1/2 hrs.	Bbls. Condensate/MMCF 1.76 bbls.	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 4389#	Casing Pressure (shut-in)	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz
District Production Manager

May 27, 1975

(Date)

OIL CONSERVATION COMMISSION

JUN 2 1975

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Skelly Oil Company
Forty Niner Ridge Unit Well No. 2
1980' FNL and 1980' FEL, Sec. 21-23S-30E
Eddy County, New Mexico
Form C-104 Section V (Continued)

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
36"	30" OD	30'	6 Yds. Ready-Mix
26"	20" OD	723'	1850 Sacks
17-1/2"	13-3/8" OD	3579'	2900 Sacks
8-1/2"	7-5/8" & 7-3/4" OD	11314'	2650 Sacks
-	2-7/8" & 2-3/8" OD Tubing	12500'	-