

REGULATIONS FOR TRANSPORTATION OF OIL AND NATURAL GAS
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

FEB 2 1977

TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRODUCTION OFFICE		/	

Operator
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77
If change of ownership give name and address of previous owner
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Forty-Niner Ridge Unit	Well No. 2	Pool Name, including Formation Forty-Niner Ridge-Morrell	Kind of Lease State, Federal or Fee	Lease No. 054382
Location Unit Letter G ; 1980 Feet From The NORTH Line and 1980 Feet From The EAST	Line of Section 21	Township 23-S	Range 30-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) P.O. Box 236, Midland, Texas, 79702
If well produces oil or liquids, give location of tanks. Unit G Sec. 21 Twp. 23-S Rge. 30-E	Is gas actually connected? When Yes 5-13-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbls.	Water-Ebbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Inch-in)	Casing Pressure (Inch-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Leland Franz
District Production Manager
(Date) February 1, 1977
(Title)

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1977
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.