

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-10
Revised 1-1-55

Operator		County												
Getty Oil Company		Eddy												
Address		P.O. Box 730 Hobbs, New Mexico 88240												
P.O. Box 730 Hobbs, New Mexico 88240		Type of Test - (X)												
LEASE NAME		Scheduled <input type="checkbox"/> Special <input type="checkbox"/>												
Forty Niner Ridge Unit No. 2		Completion <input checked="" type="checkbox"/>												
WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL	
	U	S	T						R	WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.		
12	6	21	23	30	10-4-77	P	---	---	24	8	41	13	46	3538
Well recompleted from the Forty Niner Ridge (Morrow Gas) to the Sand Dunes Bone Spring.														
<i>Also test for rock & water</i>														

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O.C.C.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John C. Caldwell
Area Superintendent
10-24-77 (Title)