

4-UGGS-Artesia
1-R.J. Starrak-Tulsa
Form 9-330 1-A.B. Cary-Midland
(Rev. 5-63) 1-J.D. McCoy-Houston

MOCC COPY

copy to SP

UNITED STATES
1-File DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

0543827

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Forty Niner Ridge Unit

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

~~Wildcat~~
Undersprings Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21-23S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **OCT 25 1977**

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1980' FWL, Sec. 21

At top prod. interval reported below

At total depth

RECEIVED

OCT 27 1977

14. PERMIT NO.

DATE ISSUED

O. C. C.

15. DATE SPUDDED

8-19-77

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to produce)

9-1-77

18. TYPE OF COMPLETION (DF, R&B, RT, GR, ETC.)*

3213 DF

20. TOTAL DEPTH, MD & TVD

14,600

21. PLUG, BACK T.D., MD & TVD

~~14,549~~ 12,500

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

14,600

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7514'-7568-Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	723	26	1850 sacks	-----
13 3/8	61,68,72	3579	17 1/2	2900 sacks	-----
7 5/8		11,314	9 1/2	2650 sacks	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	11,048	14,597	500				

31. PERFORATION RECORD (Interval, size and number)

7514-7568 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7514-7568	6,250 gals. 15% NE acid
	30 ball sealers
7514-7568	23,000# sand, 26,000 gal. gelled KCL water

33.* PRODUCTION

DATE FIRST PRODUCTION 9-1-77		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>) Flowing				WELL STATUS (<i>Producing or Pumping</i>) Pumping	
DATE OF TEST 10-19-77	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 11	GAS—MCF. 46	WATER—BBL. 8	GAS-OIL RATIO 4182
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul G. Carter

TITLE

Area Superintendent

DATE

10-21-77

*(See Instructions and Spaces for Additional Data on Reverse Side)