

O+5-USGS-P.O. Box 801  
Roswell, NM 88210  
1-Engr.-JIM  
1-BW  
1-File  
1-Laura Richardson - Midland  
1-BB  
OIL CONS. COMMISSION  
Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FWL & 1980' FWL Section 21  
AT SURFACE: N E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
0543827  
JUL 15 1982  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
O. C. D  
ARTESIA, OFFICE  
7. UNIT AGREEMENT NAME  
Forty Niner Ridge Unit  
8. FARM OR LEASE NAME  
Forty Niner Ridge Unit  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Forty Niner Ridge Bone Springs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
21-23S-30E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3213' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
JUN 2 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During a routine pulling operation to replace the pump in the above mentioned well, the pump was found to be full of calcium carbonate scale. On May 18, 1982, Mr. Peter Chester gave Getty Oil Co. verbal approval to clean out and acidize the said wellbore. Therefore, the work has been completed as follows:

1. Rig up reverse unit and clean out with a 6 1/4" bit and casing scrapper to 7618'.
2. Circulated hole clean.
3. Trip in hole with 7 5/8" packer on 2 3/8" tbg. Spot 100 gallons 15% Hcl over perforations 7514-7568, raised up and set packer at 7414'.
4. Acidized perforations with 3500 gallons 15% Hcl with scale inhibitor (H-35).
5. Run tubing and rod, seating nipple @ 7625'. Place well on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Superintendent DATE May 28, 1982  
Dale R. Crockett

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER

JUL 14 1982

U.S. GEOLOGICAL SURVEY  
ROSSELL, NEW MEXICO

(See instructions on Reverse Side)