

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
OTHER INSTA
VERSE SIDE

PLICATE
ONE ON

Budget Bureau No. 10014-1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

DEC 21 '87

O. C. D.

ARTESIA, OFFICE

Unit Letter G, 1980 FNL & 1980 FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3213' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Forty Niner Ridge II
9. WELL NO.
1
10. FIELD AND POOL OR WILDCAT
Forty Niner Ridge Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T23S, R30E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDONMENT
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU pulling unit on October 5, 1987. Pull rods and pump. NU BOP. POH wit' tubing.
- 2) Set 7 5/8" CIBP at 7500'. Capped CIBP with 35' cement. New PBTD: 7465'.
- 3) Ran in hole with 2 7/8" workstring to 6069'. Circulated 10# brine and tested casing to 2500 psi. Held OK. Spotted 200 gallons 15% NEFE acid from 6069' to 6000'. TOH with tubing.
- 4) Ran GR-CCL from 6200'-5000'.
- 5) Perforated 7" casing with 4" casing guns from 6043' to 6048' with 2 JSPF (6 feet, 12 holes).
- 6) TIH with 7 5/8" Model R Double Grip packer on 2 7/8" workstring tested to 8000 psi. Set packer at 5890'.
- 7) Load backside to 500 psi. Acidized perforations 6043'-6048' with 1500 gallons 15% NEFE. Max. pres: 2100 psi; AVG pres: 1000 psi; AIR: 3 BPM; ISIP: 800 psi; 15 min. SIP: 700 psi; 60 Min. SIP: 0 psi.
- 8) Fractured perforations 6043'-6048' with 20000 gallons X-linked 2% KCL water (30 lb. system), 32500 lbs. 20-40 mesh sand, and 6500 lbs. resin coated 12-20 mesh sand. Frac screened out after pumping 35 bbls. flush. Max. pres: 5400 psi; AVG pres: 1800 psi; AIR: 12 BPM; ISIP: 5400 psi; 15 Min. SIP: 1510 psi.
- 9) Shut well in for 20 hours. TIH with 2 7/8" workstring and 6 1/8" bit. Clean out sand from 5891' to 6050'. Ran bit to 6463'. Circulated hole clean.
- 10) Ran 2 3/8" tubing. Bottom of mud anchor at 6122' SN at 6088', tubing anchor at 5995'. Ran rods and pump. On October 28, 1987, potential tested well for 270 BOPD, 69 BWPD, and 100 MCFPD. API gravity: 36.7° at 60 F. Pump size: 1 1/2"; SPM: 7 1/2";

18. I hereby certify that the foregoing is true and correct

397-3571

SL: 50"

SIGNED

TITLE Hobbs Area Superintendent

DATE 11/18/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS