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TRANSPORTER	<input checked="" type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS
GENERATOR	
REGISTRATION OFFICE	
REMARKS	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Person(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Chaparral Federal	1	Und. Morrow	NM-12829 State, Federal or Fee Federal	

Section	Unit Letter	Feet From The	Line and	Feet From The	East
	H	2310	North	660	
Line of Section	17	Township	24S	Range	24E
				NMPM,	Eddy
					County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210					
Signature of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Paso Natural Gas Co.	P.O. Box 1384, Jall, NM 88252					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	17	24S	24E	Yes	Approx. 4 weeks 1-31-83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Pro.
		X	X					
Dr. Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-24-80	12-16-80	10300'	10211'					
Sections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
A127.3' GR	Morrow	9774'	9731'					
Sections			Depth Casing Shoe					
10150-60' & 9774-9944'			10284'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	30'	2
12 1/4 & 11"	8-5/8"	2465'	900
7-7/8"	4-1/2"	10284'	825
	2-3/8"	9731'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top 10% of volume for this depth or be for full 24 hours)

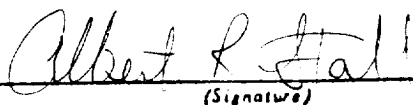
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
115	6 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	60#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Albert R. Stall, Engineer

December 17, 1980

(Date)

OIL CONSERVATION DIVISION

FEB 10 1983

APPROVED _____, 19

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.