Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT** RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS A 9: 42

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

BUREAU OF LAND MGMT.

SUBMIT IN TRIPLICATE ROSWELL OFFICE

AUG 1 0 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12829

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION   (505) 748-1471)

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 660' FEL of Section 17-T24S-R24E (Unit H, SENE)

8. Well Name and No.
Chaparral OZ Federal

9. API Well No.

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Eddy Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☒ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Abandon Morrow	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Morrow perforations 9774-9849' and recomplete to Canyon. If Canyon is unsuccessful, will recomplete to Wolfcamp as follows:

1. Install BOP. TOOH with production equipment and 2-3/8" tubing. TIH and try to retrieve Guiberson Uni VI packer with standing valve at 10117'.
2. Set CIBP at 9725' and cap with 35' of cement to abandon perforations 9774-9849' (Morrow).
3. Perforate 7930-7979' (Canyon), stimulate as needed for production.
4. Swab test to determine if productive. If not productive, set CIBP at 7880' and cap with 35' of cement to abandon perforations 7930-7979' (Canyon).
5. Perforate 7379-7503' (Wolfcamp), stimulate as needed for production.
6. Swab test to determine if productive. If productive, release well to production department. If not productive, set CIBP at 7330' and cap with 35' of cement.
7. Shut well in while waiting on approval to test Bone Springs formation.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Operations Technician Date Aug. 5, 1997

(This space for Federal or State office use)
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date AUG 15 1997
Conditions of approval, if any:

*See Instruction on Reverse Side