

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL of Section 17-T24S-R24E (Unit H, SENE)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12829

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaparral OZ Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-97 - Moved in and rigged up pulling unit.

10-3-97 - Unseat pump. TOOH with pump and rods. Bled casing down. Pumped 130 bbls 2% KCL down casing. Released tubing anchor. Nippled up BOP. TOOH with 97 stands. Shut well in.

10-4-6-97 - Finished TOOH. TIH with retrieving tool and 2-3/8" tubing. Latched onto RBP at 9972'. Worked RBP for 5-1/2 hours. Could not get any movement in RBP in order to unset RBP. Get off RBP. TOOH with 2-3/8" tubing.

10-7-97 - Rigged up wireline. TIH with gauge ring and junk basket to 9940'. TOOH. TIH with CIBP and set CIBP at 9725'. Capped CIBP with 35' of cement. TIH with 3-1/8" casing guns and perforated 7930-7979' w/21 .41" holes as follows: 7930, 31, 32, 36, 40, 41, 42, 43, 55, 56, 58, 59, 65, 66, 67, 70, 71, 76, 77, 78 & 7979' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing.

10-8-97 - Spot acid on perforations 7930-7979'. Pulled up and set packer at 7872'. Acidized perforations 7930-7979' with 1500 gallons 20% iron control HCL acid and ball sealers. Bled well down. Swabbed. Shut well in.

10-9-97 - Bled well down. Swabbed. Shut well in.

10-10-97 - Bled well down. Swabbed. Unset packer. TIH with tubing and packer. Rigged up wireline. TIH with CIBP and set CIBP at 7880'. Capped CIBP with 35' of cement. TIH with 3-1/8" casing guns and perforated 7379-7503' w/15 .41" holes as follows: 7379, 80, 81, 82, 83, 88, 89, 7493, 94, 95, 97, 98, 99, 7502 & 7503' (1 SPF - Wolfcamp). TOOH with casing

14. I hereby certify that the foregoing is true and correct

Signed Kustyn Klein

Title Operations Technician

Date Oct. 14, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

CONTINUED ON NEXT PAGE:

JOHN EDGAR HOOVER
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

OCT 15 1947

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