

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL of Section 17-T24S-R24E (Unit H, SENE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12829

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

Chaparral OZ Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return well to Morrow

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon perforations 7379-7503' (Wolfcamp) and 7930-7979' (Canyon) and return to Morrow as follows:

1. Pump 3% KCL down tubing. Establish injection rate into perforations 7379-7503' (Wolfcamp). TOOH with 2-3/8" tubing.
2. Set cement retainer (wireline set) at 7350'. Squeeze perforations 7379-7503' (Wolfcamp) with adequate cement. Reverse tubing and TOOH.
3. Drill out cement retainer, cement and CIBP at 7880'. Drill to 9700'. Before drilling CIBP and cement, pressure test casing & cement squeeze to 2500 psi.
4. Establish injection rate into perforations 7930-7979' (Canyon). Set cement retainer (wireline set) at 7900'. Squeeze perforations 7930-7939' (Canyon) with adequate cement.
5. Drill cement retainer, cement and CIBP (pushed to 9700') to tag packer at 9972'. Pressure test squeezed perforations (Canyon) to 2500 psi before drilling CIBP. Continue drilling & cleaning out to 9940'±. TOOH with tools.
6. TIH with packer to 9970' and pressure test to 2500 psi with 3% KCL water.
7. Perforate 9776-9845' (Morrow), acidize and frac as necessary for production.
8. Flow back for cleanup.
9. Place well into production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]
(This space for Federal or State office use)

Title Operations Technician

Date Feb. 5, 1999

Approved by [Signature]
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date FEB 10 1999

RECEIVED
JAN 20 1966

66. 20 11

RECEIVED