

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 660' FEL of Section 17-T24S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-12829

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaparral OZ Federal #1

9. API Well No.

30-015-21179

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment Wolfcamp/Canyon  
→ ☐ Recompletion Morrow  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

12-2-99 - Cleaned location and tested anchors. Moved in and rigged up pulling unit. Pumped down tubing to establish injection rate of 2 BPM at 2200 psi. Nippled down wellhead and nipped up BOP. Released packer. TOOH with tubing and packer.  
12-3-99 - Rigged up wireline. TIH with gauge ring to 7400'. TOOH with gauge ring. TIH with cement retainer and set retainer at 7350'. Rigged down wireline. TIH with stinger and tubing and sting into retainer. Established injection rate. Shut down.  
12-4-6-99 - Mixed and pumped 100 sacks Class H with 5/10% fluid loss (yield 1.18, weight 15.6). Perforations 7379-7503' (Wolfcamp) squeezed off at 3000 psi. Sting out of retainer. Reversed out 3.5 bbls of cement. TOOH with tubing. Shut down. WOC.  
12-7-99 - TIH with bit, drill collars and tubing. Tagged up at 7346'. Drilled out retainer and 110' of cement. Tested squeezed perforations 7379-7503' to 2600 psi for 15 minutes, OK. TIH and tagged cement at 7858'. Drilled out cement and tagged up on CIBP at 7875'. Drilled out CIBP. Circulated out gas. TIH and tagged cement on top of CIBP at 9670'. Pumped into perforations 7930-7979' (Canyon) to establish injection rate of 2 BPM at 1800 psi. TOOH with tubing, drill collars and bit. Shut down.  
12-8-99 - Rigged up wireline. TIH with gauge ring to 7950'. TOOH with gauge ring. TIH with cement retainer and set retainer at 7900'. TOOH. Rigged down wireline. TIH with stinger and sting into cement retainer. Pressured up on casing to 700 psi. Established

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Operations Technician

(This space for Federal or State office use)

CONTINUED ON NEXT PAGE:

Date Jan. 10, 2000

Approved by  
Conditions of approval, if any:

Title  
(ORIG. SGD.) GARY GOURLE

Date

JAN 13 2000

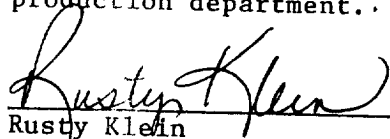
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

YATES PETROLEUM CORPORATION  
Chaparral OZ Federal #1  
Section 17-T24S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

injection rate. Mixed and pumped 150 sacks "H" with 5/10% fluid loss and perforations 7930-7979' (Canyon) squeezed to 3500 psi. Sting out of retainer. Reversed out 3 bbls cement. TOOH with tubing. Shut down. WOC.  
12-9-99 - Prep to drill out retainer and cement.  
12-10-99 - TIH with bit, drill collars and tubing. Drilled out retainer and cement. Fell out of cement at 8025'. Tested squeezed perforations 7930-7979' (Canyon) to 2500 psi for 15 minutes, OK. TIH to 9670'. Circulated hole with 3% KCL water. Drilled out cement and part of CIBP. Tubing started pressuring up. TOOH with tubing and bit. Bit sub plugged up and bit wore out. Shut down for night.  
12-11-99 - TIH with bit, drill collars and tubing. Drilled out CIBP at 9725'. Lost 40 bbls fluid in Morrow after drilling CIBP. TIH and tagged up at 9954'. Circulated down to 9964'. TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing. Tagged up at 9964'. TOOH with tubing, scraper and bit. Shut down for night.  
12-12-99 - TIH with packer and tubing. Set packer at 9960'. Tested RBP at 9964' to 2500 psi, OK. Released packer. TOOH with tubing and packer.  
12-13-99 - Rigged up wireline and lubricator. TIH with casing guns and perforated 9776-9845' w/108 .42" holes as follows: 9776-9784' and 9837-9845' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer and 2-7/8" tubing. Set packer at 9700'. Nippled down BOP and nipped up tree. Tested packer to 1000 psi. Swabbed. Shut well in.  
12-15-20-99 - Swabbed. Shut well in each night.  
12-21-99 - Swabbing.  
12-22-99 - Swabbed. Shut well in.  
12-23-99 - Swabbed. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing and packer. Released well to production department..

  
Rusty Klein  
Operations Technician  
January 10, 2000

NOTE: Perforations open: 9776-9845' (Morrow) (new perfs)  
9774-9944' (Morrow) (old existing perfs)