

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

NM-12829

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaparral OZ Federal No. 1

9. API Well No.

30-015-21179

10. Field and Pool, or Exploratory Area

Crooked Creek Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL of Section 17-T24S-R24E (Unit H, SENE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac Morrow perfs

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

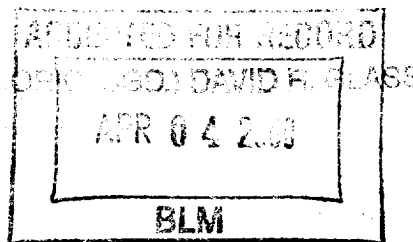
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-15-2000 - Moved in and rigged up pulling unit. TOOH with rods.

3-16-2000 - TOOH with tubing and tubing anchor. TIH with packer and tubing. Nippled down BOP and nipped up wellhead. Set packer at 9644' and tested annulus to 1000 psi. Prep to frac.

3-17-2000 - Swabbed. Frac'd perforations 9774-9945' (Morrow) (via tubing) with 37000 gallons 75Q CO2 foam and 49500# 20-40 interprop - screened out. Total sand in formation 29489#. Flowing back frac.

3-18-20-2000 - Flowing back frac. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Kuen
(This space for Federal or State office use)

Title Operations Technician

Date March 23, 2000

Approved by _____
Conditions of approval, if any:

Title _____

Date _____