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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1974

O. C. C.
ARTESIA, OFFICE

30-015-21193
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Robb Spring Unit	
2. Name of Operator INEXCO OIL COMPANY ✓		3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002		8. Farm or Lease Name Robb Spring Unit	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 2 TWP. 24S RGE. 25E NMPM		10. Field and Pool, or Wildcat Wildcat		9. Well No. One	
21. Elevations (Show whether DF, RT, etc.) FL 4025' Est.		21A. Kind & Status Plug. Bond Blanket on file		21B. Drilling Contractor Moranco	
19. Proposed Depth 12,000'		19A. Formation Morrow		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start May 10, 1974		12. County Eddy			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	450'	500-600	Surface
12-1/4"	9-5/8"	40 & 43.5#	5,500'	3000-3200	Surface
8-5/8"	7"	23 & 26#	9,800'	400-600	7,000'
6-1/8"	4-1/2" liner 11.6#		9,500'-12,000'	300-400	Fully covered

It is proposed to drill a new well to a total depth of 12,000' with rotary tools. New casing will be set and cemented essentially as indicated above. A multistage cementing tool will be used below the base of the Capitan Reef to cement the 9-5/8" to the surface. In the event of severe lost circulation, the 9-5/8" casing may be set at 2500'-2800'. Proper blowout prevention equipment will be set tested and periodically checked. Prudent drilling and safety procedures will be employed during all operations.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7-29-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Terry W. Ellstrom Drilling Engineer Date April 12, 1974

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 29 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 9 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

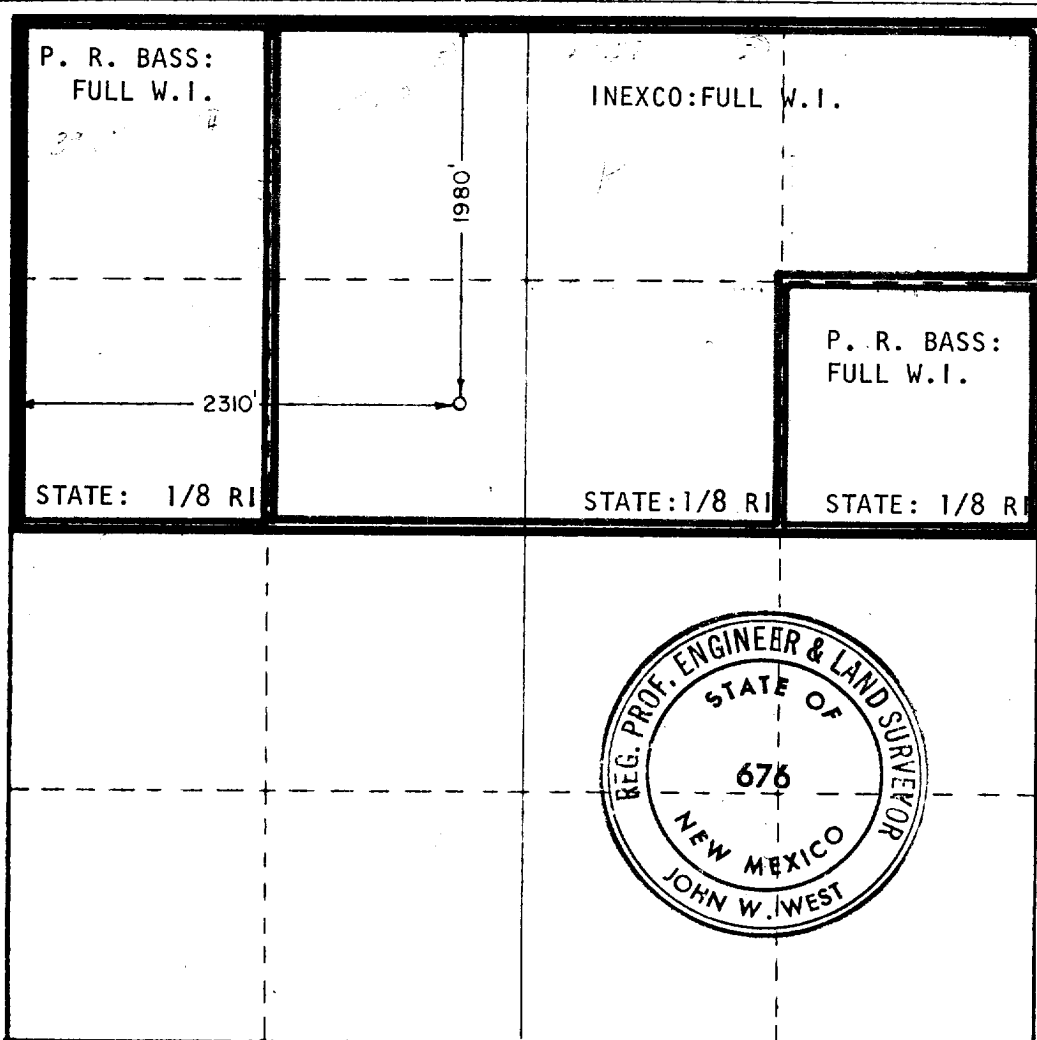
Operator INEXCO OIL COMPANY			Lease ROBB SPRINGS UNIT		Well No. 1
Unit Letter F	Section 2	Township 24 SOUTH	Range 25 EAST	County EDDY	
Actual Footage Location of Well: 2310 feet from the WEST line and 1980 feet from the NORTH line					
Ground Level Elev.	Producing Formation Morrow (Proposed)		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Terry W. Ellstrom

Name
Terry W. Ellstrom
 Position
Drilling Engineer
 Company
INEXCO OIL COMPANY

Date
April 12, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 26-27, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**