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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 23 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102
7. Unit Agreement Name Robb Spring Unit
8. Farm or Lease Name Robb Spring Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator INEXCO OIL COMPANY ✓
3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 4024', KB 4038'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Completed MI & RURT (Ard Drilling Company Rig #7).
- Spudded 17-1/2" hole at 11:15 AM, MDT on May 10, 1974.
- Drilled 17-1/2" hole to 464'.
- Ran 13-3/8", 48#, H-40, new casing. Set casing at 464' and cemented with 250 sx. Trinity Lite Wate, 3% gel, 7-1/2% salt, 3# gilsonite, 1/4# Flocele and 150 sx. Class "H", 2% CaCl2. Good circulation during cementing. Circulated excess of 30 sx. Plug down at 8:30 PM, MDT on May 13, 1974.
- Installed dual ram blowout preventers and Hydril on 13-3/8" casing. Pressure tested BOP's, Hydril, casing and manifold to 1000 psi on May 14, 1974.
- Drilled 12-1/4" hole out below 13-3/8" casing at 6:45 PM, MDT, May 14, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry W. Ellstrom Drilling Engineer DATE May 15, 1974

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAY 23 1974

CONDITIONS OF APPROVAL, IF ANY: