

June 21, 1974

INEXCO Oil Company

Houston, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Rocksprings #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on June 16, 1974, and wish to advise the following:

At the conclusion of testing:

Separate tests were made at the pressure of 3000# to pipe rams, 7" casing, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 3000# for test to ram type bops. Accumulators were pressured to 1200# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up.

No test desired to the Hydril, nor to the blind rams, to the upper kelly cock, to the lower kelly cock, to the drill pipe safety valve, or to the check valve off stack on kill line.

Please contact us if you have any question concerning the above or any phase of this test.