

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4102

SUNDRY NOTICES AND REPORTS ON WELLS 5-1-74 7 1974
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name Robb Spring Unit
2. Name of Operator INEXCO OIL COMPANY ✓	8. Farm or Lease Name Robb Spring Unit
3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002	9. Well No. One /
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2, TOWNSHIP 24S, RANGE 25E, NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 4024', KB 4038	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-74 Completed drilling 12-1/4" hole to 5600' with rotary tools. Ran 9-5/8", 40 & 43.5#, 8R, STC casing. Set casing at 5600' and cemented first stage with 900 sacks Trinity Lite Wate and 300 sacks Class "H", 0.75% CFR-2. Plug down at 11:00 PM, MDT, 5-30-74. Good circulation on first stage.
5-31-74 Cemented second stage through stage collar -t 1973' with 400 sacks Trinity Lite Wate, 3% gel, 7.5% salt, 3# gilsonite, 1/4# flocele, and 200 sacks Class "C", 2% CaCl2. No returns on second stage. Plug down at 6:00 AM, MDT, 5-31-74. Ran temperature survey. Cement top at 1000' 720'.
6-1-74 Ran 3/4" tubing to 400'. Cemented with 5 batches totaling 350 sacks of Class "C", 4% CaCl2. No fill. Pulled 3/4". Cemented down annulus with 6 yards ready mix. Cemented to surface. Set casing on slips at 6:00 AM, MDT, 6-1-74.
6-2-74 Pressure tested BOP's, manifold and surface connections to 3000 psi with Yellow Jacket Testing Service. Tested Hydril to 1500 psi. Tested 9-5/8" casing to 2000 psi. Drilled cement and cementing stage collar at 1973'. Pressure tested 9-5/8" casing to 2000 psi. Drilled cement, float, cement and shoe. Pressure tested casing seat to 1000 psi. Drilled 8-1/2" hole out below 9-5/8" casing at 7:45 PM, MDT, 6-2-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terry W. Ellstrom TITLE Drilling Engineer DATE June 13, 1974

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JUN 25 1974

CONDITIONS OF APPROVAL, IF ANY: