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NEW MEXICO OIL CONSERVATION COMMISSION  
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**JUL 1 1974**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102
7. Unit Agreement Name Robb Spring Unit
8. Farm or Lease Name Robb Spring Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER -

2. Name of Operator  
INEXCO OIL COMPANY

3. Address of Operator  
1100 Milam Building, Suite 1900, Houston, Texas 77002

4. Location of Well  
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 4024', KB 4038'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-13-74 Completed drilling 8-1/2" hole to 9674'. Schlumberger ran BHC Sonic-GR, DLL, and FDC-CNL-GR logs.
- 6-15-74 Set 7", 23 & 26# casing. Set casing at 9674' and cemented with 250 sacks Trinity Lite Wate and 150 sacks Class "H", 0.75% CFR-2. Plug down at 8 PM, 6-15-74. Ran temperature survey.
- 6-16-74 Pressure tested BOP's to 3000 psi. Ran temperature survey. Cement top 7240'. Pressure tested casing to 1500 psi.
- 6-17-74 Drilled plug, float collar, 80' cement and shoe. Pressure tested casing seat to 1000 psi. Drilled 6-1/8" hole out below 7" casing at 1:30 AM, MDT, 6-17-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terry W. Ellstrom TITLE Drilling Engineer DATE June 20, 1974  
Terry W. Ellstrom  
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 2 1974  
CONDITIONS OF APPROVAL, IF ANY: