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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUL 29 1974

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4102

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Robb Spring Unit	
2. Name of Operator				8. Farm or Lease Name	
Inexco Oil Company				Robb Spring Unit	
3. Address of Operator				9. Well No.	
1100 Milam Bldg, Suite 1900, Houston, Texas				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24S</u> RGE. <u>25E</u> NMPM				Wildcat	
15. Date Spudded				12. County	
5-10-74				Eddy	
16. Date T.D. Reached		17. Date Compl. (Ready to Produce)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-12-74		7-20-74		GL 4024', KB 4038'	
20. Total Depth		21. Plug Back T.D.		19. Elev. Casinghead	
12,015'		P&A		4024	
22. If Multiple Compl., How Many				23. Intervals Drilled By	
				Rotary Tools	
				Surf. to TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
None				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterolog, BHC-Sonic-GR, FDC-CNL-GR, Dipmeter				No.	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	464'	17-1/2	250 TLW + 150 Class "C"	None
9-5/8"	40 & 43.5	5,600'	12-1/4	3 Stg: 1200, 600, 350sx+6yds	None
7"		9,674'	8-1/2	250 TLW + 150 Class "H"	5,589'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					P&A 7-20-74
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Drill Stem Test Data, (Logs to be forwarded when final prints available)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Joseph H. Ellstrom</u>		TITLE <u>Drilling Engineer</u>		DATE <u>July 25, 1974</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,390 (-6351)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,678 (-6639)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5578 (-1539)</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Dean <u>8498 (-4459)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow B <u>11,510(-7471)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett <u>11901(-7862)</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Lime & Shale				
700	1700	1000	Lime & Anhydrite				
1700	5000	3300	Lime & Sand				
5000	5600	600	Lime & Solomite				
5600	5800	200	Shale & Lime				
5800	6300	500	Lime & Shale				
6300	7000	700	Shale & Lime				
7000	8500	1500	Lime				
8500	8800	300	Sand & Shale				
8800	9000	200	Lime & Shale				
9000	10400	1400	Shale				
10400	11500	1100	Lime & Shale				
11500	11900	400	Sand & Shale				
11900	12015	115	Shale				

ROBB SPRING UNIT NO. 1

Section 2-24S-23E
Eddy County, New Mexico

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JUL 29 1974

DST DATA

O. C. C.
ARTESIA, OFFICE

DST NO. 1:

Morrow 11,664 - 11,778' (Straddle Test)

Open 15 Min: Strong Blow.

Shut In 30 Min.

Open 60 Min: Strong Blow.

Shut In 60 Min

Open 60 Min: Strong Blow Decr. To Fair

Shut In 120 Min: GTS After 248 Min Total

IHP: 5,767, FHP: 5,804, BHT: 183° F

Recovery: 1,984' Water Cushion + 8,357' Saltwater

Sampler: 0.5 CF Gas @ 100 psi + 1,200 cc Saltwater

PFP: 1,792-3,314 psi

ISIP: 4,698 psi

FP: 3,465-4,773 psi

SIP: 4,786 psi

FFP: 4,786-4,786 psi

FSIP: 4,798 psi

DST NO. 2:

Morrow 11,518 - 11,580' (Straddle Test)

Open 15 Min: Strong Blow.

Shut In 60 Min

Open 30 Min: Strong Blow

Shut In 60 Min: GTS After 108 Min Total

Open 60 Min: Strong Blow Gas TSTM

Shut In 120 Min. Total Malfunctioned on SI

IHP: 5,768, FHP: 5,768,

Recovery: 1,510' Water Cushion + 8,904' Saltwater + 90' Mud

Sampler: Full Of Mud From Tool By-Passing Malfunction.

PFP: 1,535-3,538 psi

ISIP: 4,750 psi

FP: 3,729-4,737 psi

SIP: 4,750 psi

FFP: 4,750-4,750 psi

FSIP: Hydrostatic

BHT: 192° F

DST NO. 3:

Atoka 10,942 - 11,016' (Straddle Test)

Open 15 Min: Weak Blow

Shut In 60 Min

Open 30 Min: Weak Incr. to Strong Blow. GTS 101
Min. TSTM.

Shut In 60 Min

Open 60 Min: Strong Blow. Gas TSTM.

Shut In 120 Min.

IHP: 5,497, FHP: 5,477

Recovery: 1,500' Water Cushion + 10' Drilling Fluid

Sampler: 3.5 CF Gas. Pressure TSTM.

PFP: 617 - 617 psi

ISIP: 4,686 psi

FP: 579 - 604 psi

SIP: 4,405 psi

FFP: 579 - 579 psi

FSIP: 4,303 psi

BHT: 180° F

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Inexco Oil Company ADDRESS 1100 Milam Bldg., Suite 1900, Houston, TX
 FIELD Wildcat LEASE Robb Spring Unit WELL NO. 1 77002
 LOCATION Unit F, Section 2, T-24-S, R-25-E, Eddy County, New Mexico

DEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES
200	1/4	5600	2-1/4
400	1/2	5962	1-1/2
682	1/2	6273	2
866	3/4	6584	1
1072	1/2	6928	1-1/4
1290	3/4	7238	2
1508	3/4	7547	2
1726	3/4	7857	1-3/4
2160	1	8449	3/4
2697	1/4	8727	3/4
2916	1/4	9674	2-1/2
3600	3/4	9973	2-1/4
4100	1-1/2	10,343	2-1/4
4500	2	10,735	2
4796	2-1/4	11,040	2
5047	2-1/4		

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AUG 19 1974

O. C. C.
ARTESIA, OFFICE

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

J. E. R. Sheeler
Signature

Ard Drilling Company
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared J. E. R. Sheeler, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

J. E. R. Sheeler
Signature

General Manager - Ard Drilling Company
Title

Sworn and Subscribed to before me, this the 25th day of July, 1974

Betty Thompson
Notary Public in and for Midland County, Texas.

MY COMMISSION EXPIRES:

June 1, 1975