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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 29 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dryhole ARTESIA, OFFICE	7. Unit Agreement Name Robb Spring Unit
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Robb Spring Unit
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 4024', KB 4038'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

All drilling and testing operations have been completed and the Robb Spring Unit #1 has been declared a dryhole.

It is proposed to plug and abandon this well by setting the following Class "C" cement plugs: 45 sacks 11,500-780', 35 sacks 10,900'-11,020', 20 sacks 10,300-400', 20 sacks 9625-9725' and 20 sacks 8450-8550'. The 7" casing will be recovered above about 7,000'. Additional Class "C" cement plugs will be set as follows: 40 sacks 5550-5650', 40 sacks 1050-1150' and 10 sacks at the surface. The 9.5 - 9.6 ppg drilling mud will be left in the hole. A plugged well marker will be erected, the location leveled and pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. Ellstrom* W. Ellstrom TITLE Drilling Engineer DATE July 18, 1974

APPROVED BY *W.A. Gussert* TITLE OIL AND GAS INSPECTOR DATE JUL 29 1974

CONDITIONS OF APPROVAL, IF ANY: