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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 29 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102
7. Unit Agreement Name Robb Spring Unit
8. Farm or Lease Name Robb Spring Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Dryhole** **ARTESIA, OFFICE**

2. Name of Operator
Inexco Oil Company

3. Address of Operator
1100 Milam Bldg., Suite 1900, Houston, Texas 77002

4. Location of Well
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **2** TOWNSHIP **24S** RANGE **25E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4024', KB 4038'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

All drilling and testing operations have been completed and the Robb Spring Unit #1 has been declared a dryhole.

It is proposed to plug and abandon this well by setting the following Class "C" cement plugs: 45 sacks 11,500-780', 35 sacks 10,900'-11,020', 20 sacks 10,300-400', 20 sacks 9625-9725' and 20 sacks 8450-8550'. The 7" casing will be recovered above about 7,000'. Additional Class "C" cement plugs will be set as follows: 40 sacks 5550-5650', 40 sacks 1050-1150' and 10 sacks at the surface. The 9.5 - 9.6 ppg drilling mud will be left in the hole. A plugged well marker will be erected, the location leveled and pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Ellstrom

TITLE Drilling Engineer

DATE July 18, 1974

APPROVED BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE JUL 29 1974

CONDITIONS OF APPROVAL, IF ANY: