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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 29 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4102	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dryhole		7. Unit Agreement Name Robb Spring Unit
2. Name of Operator Inexco Oil Company ✓		8. Farm or Lease Name Robb Spring Unit
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2310 FEET FROM West THE LINE, SECTION 2 TOWNSHIP 24S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 4024', KB 4038'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/18/74 Well full of 9.5 ppg, 36 viscosity drilling mud. Set the following Class "C" cement plugs: 45 sacks 11,500'-780', 35 sacks 10,900'-11,020', 20 sacks 10,300'-400', 20 sacks 9625'-9725' and 20 sacks 8450'-8550'. All plugs set with drill pipe by balanced plug method.

7/19/74 Shot off 7" casing at 5589'. Pulled 132 jts. 7", 23#, N-80 & Sec. 70 casing.

7/20/74 Set the following Class "C" cement plugs: 40 sacks 5550-5650', 40 sacks 1050-1150', and 10 sacks in top of 13-3/8" surface casing. A 4' dryhole marker was set.

Final clean up of the location and filling of pits will be done as soon as possible.

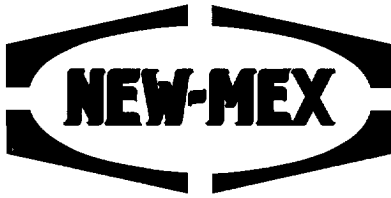
Cog. left in hole
13 3/8" 464' circ.
9 3/8" 5600'
7" 5589 to 9674

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eng W. Ellstrom TITLE Drilling Engineer DATE July 22, 1974

APPROVED Leon Bergstrom TITLE OIL AND GAS INSPECTOR DATE FEB 12 1975

CONDITIONS OF APPROVAL, IF ANY:



CONSTRUCTION CO., INC.

P. O. BOX 1847 • HOBBS, NEW MEXICO 88240 • PHONE 505 393-3525

February 4, 1975

RECEIVED

FEB 5 1975

**O. C. C.
ARTESIA, OFFICE**

Mr. Leon Bergstrom
N. M. Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Dear Mr. Bergstrom:

In compliance with your request we wish to advise that on January 18, 1975, New-Mex Construction Co., Inc. completed the welding of the legal description on the dry hole marker at Robb Springs Unit #1

If we can be of further service please contact us.

Sincerely yours,

NEW-MEX CONSTRUCTION CO., INC.

Nick Carl
Field Representative

NC/pbh



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