

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR						FEB 28 1975											
Chaparral Production, Inc. ✓						O. C. C.											
3. ADDRESS OF OPERATOR						ARTESIA OFFICE											
4815 S. Harvard, Suite 305, Tulsa, OK 74135																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)																	
At surface 1980' FNL and 1656' FEL NE/4																	
At top prod. interval reported below same																	
At total depth same																	
14. PERMIT NO.				DATE ISSUED													
				5/2/74													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
4/24/74		9/15/74		--		3856 Gr 3878 KB											
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS									
12038		12006		---		-->		11,858									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE											
11,941-46						NO											
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED											
Electric log, Acoustilog, Dual laterlog, Compensated Neutron Formation Density Seismogram, Cement Bond Log						NO											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
16"				30'		24"		cement to surface		none							
10 3/4"		40.5		2667.95		15"		2475 sacks		none							
7"		23# and 26#		8496.04		9.5"		300 sacks		none							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4 1/2"		7965.81		12038		250				2 3/8		11,836		11,836			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
11,941-47 w/12 holes (.25")						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
11,943-47 w/4 holes (.40")						11,941-47						1500 gal 7 1/2% Morrow acid					
11,941-46 w/10 holes (.40")						11,941-47						3000 gal 10% Morrow acid					
						11,941-47						Squeeze w/100 sacks					
						11,941-46						1500 gal 10% Morrow acid					
33.* PRODUCTION 11,941-46 5000 gal 30% Alcohol and 5000#S																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)											
1/12/75		Flowing				SI											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
1/12/75		24		1"		-->				129		0					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
0		Pkr		-->				129									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY											
Vented						Frank Pardue											
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																	
SIGNED <u>Frank Pardue</u>						TITLE <u>Engineer</u>						DATE <u>Feb. 19, 1975</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9872	9956	Low volume gas, product tested	Bone Spring	5770	
Morrow	11598	12000	Dst 11594-11815 2100' WL, open 1 hr Rec 2100' WL + 180' M, FP 1143-1188 SIP 2211 - 3554. DST 11850-12033, OP 30", SI 1 hour, open 1 hour, SI 2', GST 12" @ 2498 MCF ISIP 4746, FSIP 4701, FP 1729-3031 Rec 2052 Gas cut salt water DST 11884 - 11952 OP 30", SI 1 hour, OP 3', SI 2', GTS 17" @ 1,669 MCF to 2451 MCF, FP 931 - 2145, SIP 4390 - 4302	1st Bone Sp Sd 2nd " " " 3rd " " " Wolfcamp Strawn Atoka L. Morrow Barnett	6279 6972 8340 8700 10400 10710 11598 11999	