

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-077534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 18 1975

O. C. C.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chaparral Production, Inc. ✓

3. ADDRESS OF OPERATOR

4815 S. Harvard, Suite 305, Tulsa, OK 74135

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

1980' face FNL and 1656' FEL NE/4

7. UNIT AGREEMENT NAME

Wood Canyon Unit

8. FARM OR LEASE NAME

Wood Canyon Unit

9. WELL NO.

1 Y

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-T24S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3856 GR 3878 KB

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Wolfcamp completion xx

(NOTE: Report results of multiple completion on Well
Completion or R-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-24-75 Pulled 2 3/8" tubing and 4 1/2" packer set CIBP @ 11,830' w/50' cement cap.
- 4-25-75 Run 2 3/8" tubing and 4 1/2" packer set @ 9746. Perf Wolfcamp w/tubing gun, 9864 - 80' and 9900 - 08 w/2 holes/ft. Swab down, small show gas TSTM.
- 4-28-75 Treated Wolfcamp perfs w/2000 gal 28% acid. Swab down, recovered load water and acid water. Gas rate less than 100 MCFPD.
- 4-30-75 Perf Wolfcamp w/15 holes @ 9828, 38, 49, 66, 69, 77, 91, 93, 97, 9901, 04, 22, 24, 29-31. No increase in gas. Treated w/3000 gal 15% acid and 75 ball sealers. Swab and recover load, est. 250 MCFPD Gas.
- 5-1-75 14 hours SITP 3050 Psi Test 226 MCFPD w/no pressure.
- 5-2-75 14 hours SITP 3250 Psi. Blew well down made two bbl condensate w/spray of water. Well S.I. will P&A.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank J. Sauer

TITLE

ENGINEER

DATE

June 11, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

B. L. Beckwith
8-2-75 P&AAPPROVED
JUN 12 1975
B. L. BECKWITH
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.