N. M. U. U. U. U. UUILL

UN'FED STATES DEPARTME

FD STATES

OF THE INTERIOR SUBMIT IN TRIPT - ATE OF THE INTERIOR (Other Instruction reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						NM-077534		
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug buck to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposal RECEPTION.								
(Do not use this	Use "APPLICATION	to drill or to dee	pen or plug be —" for such pro	oposal C				
1.				oposalR ECEIVE	7. UNIT AGR	EEMENT NAME		
OIL GAS								
2. NAME OF OPERATOR	NAME OF OPERATOR FEB 2 8 197					Wood Canyon Unit		
Change of Oracle Change of the								
Chaparral Production, Inc. 3. ADDRESS OF OPERATOR						Wood Canyon Unit		
O. L. C.						, , , , , , , , , , , , , , , , , , ,		
4815 S. Harvard, Suite 305, Tulsa, OK 74751A. DFFICE						10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface								
						Wildcat 11. SEC., T., E., M., OR BLE. AND		
198	30' FNL and	d 1656 FEI	L NE/4		11. SEC., T.,	, R., M., OR BLK. EY OR AREA	AND	
					04.7	50%C D0		
					24-1	Γ24S-R2	5 <u>E</u>	
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF,	RT, GR, etc.)	12. COUNTY	OR PARISH 13	3. STATE	
	3856 Gr 3878			8 KB	Edd	Eddy New Mexic		
						y	AEM MEXICO	
16.	Check Appro	opriate Box To	Indicate N	ature of Notice, Report, o	or Other Data		•	
1	OTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OF	PUL.	L OR ALTER CASIN	g	WATER SHUT-OFF		REPAIRING WELI	<u> </u>	
FRACTURE TREAT	MUI	TIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASIN	ro	
SHOOT OR ACIDIZE	ABA	NDON*		SHOOTING OR ACIDIZING	[X] ·	ABANDONMENT*		
REPAIR WELL	REPAIR WELL CHANGE PLANS (Oth							
(Other)	(Note: Report results of mu Completion or Recompletion I						W etf	
12-25-74 12-29-74 1 0 -30-74	Perf 11, 9 Acidized p choke 50 Perf 11, 9 Acidized p covered lo	perfs w/15 Psi presso 43–47 w/4 perfs w/30 pad w/Now	00 gal. 'ure. (.40) ho 00 gal. sco, tes	oles, Est. 500 MC $7\frac{1}{2}\%$ Morrow acid. les. No increase 10% Morrow Acid ted water w/no ga	Tested 8 in gas. using ball	890 MCF	on 3/4"	
	74 Squeezed perfs 11, 941-47 w/100 sacks to 5000 Psi.							
12-4-74	74 Perf 11,941-46 w/10 (.40) holes. No gas.							
12-5-74	Acidized w/1500 gal. 10% Morrow Acid. Show of gas, no water.							
12-16-74	Fractured	5000 gal.	2% KCL	_ water 30% Alcoh	nol and 500	00 gal. 2	0_40	
•	Fractured 5000 gal. 2% KCL water 30% Alcohol Sand. Recovered load. Tested 129 MCF 1/12/7				7/75	, o gai. 2	0-40	
	Well is cu	rrently sh	ut in.		RECEIV	1ED		
				. 7	- 0	1975		
					CEB 20	NEY.	· ;	
					7	CAL SURVE		
					CEOLOGI	IN MEXICO		
					U. S. TESIA, NI	744		
					FEB 26 U. S. GEOLOGI ARTESIA, NE			
18. I hereby certify that	the foregoing is to	rue and correct				·····		
	()			nginoon			10 10==	
SIGNED To	11 X301/2	Alla L'Eura	TITLE	ngineer	DATI	E_Eeb1	19, 1975	
(This space for Fede	Tal or State office	use)						
- 1	Jun 1) \					•		
ADPROVED BY		7.	TITLE		DATI	<u> </u>		
CONDITIONS OF A	FERUVAL, IM ANY	ι:						