

WELL WORK REPORT

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Lease Name WOOD CANYON UNITWell Number 1

Location _____ Elevation _____ Perm. Datum _____

Down Hole
Condition
(after work)

Reason for Work _____

Date
9-18-74

Operation
Pulled Dst #2 11,850-12,038; IEP 30 min. 1729
Psi; FFP 1st flow 2101 Psi; ISIP 4746 Psi; 2nd
flow IEP 2168; 2nd flow FFP 3031 Psi; 2nd SIP
4701; IHP 6127; FHP 6127. Recovered 2052' of
Gas cut salt water. Sampler 100#; 388 cu. ft.
Gas and 300 cc salt water. BHT 175° F run DST
#3 11,884-11,952. 2000' of water cushion. On
bottom @ 4:30 a.m. Tool opened w/good blow to
surface immediately to very strong blow in 1 min.

Remarks

Rate MCF

Time

Choke

Pressure

Gas to surface
Shut in for initial SIP
Unloaded water cushion while
on initial shut in
Opened tool for final flow

4:40 AM 4#
4:45 AM 9#
4:50 AM 150#
4:57 AM 170#
5:00 AM

Started making spray of water
Making spray of water
Making spray of water & cond.

1,669,000

6:00 AM 1/8 150#
6:10 AM 1/8 290#
6:20 AM 1/8 500#
6:30 AM 1/4 850#
6:40 AM " 1000#
6:50 AM " 1275#
7:00 AM " 1475#
7:10 AM " 1530#
7:20 AM " 1600#
7:30 AM " 1550#
7:40 AM " 1500#
7:50 AM " 1350#
8:00 AM " 1325#

Decrease in fluid
Dry choke in line frosting
" " "
" " "

2,451,000

Dry choke in line frosting
" " "

2,163,000

8:10-9:00 AM " 1300#

Shut in for final pressure
Started out of hole w/test

9:00 AM "
11:00AM

Signed _____