WELL WORK REPORT

Lease Name WOOD CANYON UNIT Well Number 1

Location _____ Elevation _____ Perm. Datum _____

Down Hole Condition *(after work)*

Reason for Work _____

Date	Operation
	Tested all flanges to 2000 Psi (ok). Hooked up Howco to displace anulus w/2% KCL water and corrosion inhibitor @ 12:45 p.m. 9/26/74. Displaced anulus @ 3¼ BPM @ 1900 Psi. Circ. hole w/450 bbls 2% KCL water and corrosion inhibitor. Displaced tbg w/Nitrogen to Packer went in w/Otis to close sleave and found fluid inside tbg @ 9400'. Displaced fluid in tbg w/Nitrogen to 11,400'. Closed Otis sleave @ 11,784'. Pressured upon tbg w/Nitrogen and anulus would still circulate, indicating a tbg leak. Otis wire line and tool indicate a tbg leak @ 11,403'. Release rotary rig @ 2:00 a.m. Will move in pulling unit, pull tbg, locate tbg leak and complete well with pulling unit.
9-30-74 to 10-1-74	Moving out Rotary Rig.
10-2-74 to 10-18-74	Waiting on Completion Unit.
10-22-74	Moving in completion rig. Moved in completion tools and rigged up. Now pulling 2 3/8" tubing.
10-23-74	Pulled 2 3/8" tubing to change out bottom 88 Jts to 2 3/8 new N-80 tubing. Now running 2 3/8" tubing.
10-24-74	Run 2 3/8" tubing Guide .90', Otis 4½" 13.5 - 16# type M H Packer 5.15', 2 3/8" tubing sub 8.0, Otis type S 2 Nipple 1.25' 2 3/8" tubing sub 8.0 Otis X O Sliding Sleave 3.80', 294 Jts 2 3/8" 4.7# J-55 EUE and 83 Jts 2 3/8" 4.7# N-80 EUE tubing 11,789.40'. Total over all 11,816'. Set @ 11,836.48 KB. Top of X O Sleave compression. 83 Jts N-80 tubing on top. Flanged up well head and displaced tubing w/nitro-

Signed _____