

WELL WORK REPORT

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Lease Name WOOD CANYON UNITWell Number #1

Location _____

Elevation _____ Perm. Datum _____

Down Hole
Condition
(after work)

Reason for Work _____

DateOperation

3200 Psi. Good ball action ISDP 5600 Psi, 5 min SDP 3600 Psi, 15 min 2700 Psi. Flow ed well for 3 min., then shut in to allow ball sealers to fall to bottom. Opened well to pits, flowed good for 1½ hours, pressure went to 0. Continued to flow small amount of fluid w/show of Gas. Well dead this a.m. Used a total of 100 bbls of fluid and recovered est. 30 bbls.

11-1-74 Well dead. Will move in a string of 3/4" continuous tubing Monday and Jet fluid back.

11-2 to 11-6-74 Well dead, waiting on Nowsco.

11-7-74 Nowsco, move in and rig up @ 6:00 this a.m. Run 3/4" tubing to 7,000'. Now jetting fluid 3-5 B/h with Nitrogen. Top of fluid was @ 4,000'.

11-8-74 Nowsco jetted fluid w/ 3/4" tubing from 7,000' used 175,000 cu. ft. nitrogen and recovered est. 25 bbls KCL and acid water. Gas did not break through. Shut in overnight. Fluid level @ 4,000' this a.m. will attempt to unload well again today with nitrogen.

11-9-74 Nowsco jetted fluid w/ 3/4" tubing from 7000', used 100,000 cu. ft. nitrogen. Recovered est. 25-30 bbls KCL and acid water. Gas did not break through.

11-10-74 Nowsco jetted fluid w/ 3/4" tubing from 9000' used 100,000 cu. ft. nitrogen. Recovered est. 25-30 bbls KCL and acid water. Gas did not break through.

11-11-74 Nowsco jetted fluid w/ 3/4" tubing from

Signed _____