

WELL WORK REPORT

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Lease Name WOOD CANYON UNITWell Number #1

Location _____

Elevation _____ Perm. Datum _____

Down Hole
Condition
(after work)

Reason for Work _____

<u>Date</u>	<u>Operation</u>
	<u>9000' used 100,000 cu. ft. nitrogen. Re-</u> <u>covered est. 25-30 bbls KCL and acid water.</u> <u>Gas did not break through.</u>
<u>11-12-74</u>	<u>Nowco jetted fluid from 10,000' used</u> <u>100,000 cu. ft. Nitrogen. Recovered est.</u> <u>25 bbls. Rig down Nowco @ 5:30 p.m.</u> <u>11/11/74. Will work up proposal to squeeze</u> <u>off water and reperforate.</u>
<u>11-13 to 11-18-74</u>	<u>S.I. Preparing workover proposal.</u>
<u>11-19-74</u>	<u>S.I. Will squeeze Morrow perms 11,841-47</u> <u>and reperforate and treat zone 11,841-46</u> <u>when pulling unit is available.</u>
<u>11-20 to 11-26</u>	<u>S.I. Waiting on pulling unit.</u>
<u>11-27-74</u>	<u>MIPU.</u>
<u>11-28-74</u>	<u>Shut down Thanksgiving.</u>
<u>11-29-74</u>	<u>Pulled 2 3/8" tubing. Installed B.O.P.</u> <u>Started in hole w/Howco 4 1/2" RTTS. Packer</u> <u>and 2 3/8" tubing.</u>
<u>11-30-74</u>	<u>Finished running tubing. set packer @</u> <u>11,718'. Loaded annulus. Pressured up on</u> <u>annulus would not hold. Pulled 1 Jt tubing</u> <u>and reset packer @ 11,687'. Pressured up</u> <u>on annulus to 1500 Psi, held ok. Esta-</u> <u>blished inj. rate down 2 3/8" tubing @ 4</u> <u>BPM @ 3000 Psi. Mixed 100 sacks class H</u> <u>w/1% Hallad 22 and 3#/sack KCL. Squeezed</u> <u>perms 11,941-47 to 5000 Psi w/walking</u> <u>squeeze and 97 sacks to formation. Held</u> <u>5000 Psi for 5 minutes. Released pressure</u> <u>and repressured to 5000# for 15 minutes.</u> <u>Released pressure and pulled tubing and</u> <u>packer out of hole.</u>
<u>12-1-74</u>	<u>Move in reverse circulation equipment.</u>

Signed _____