

WELL WORK REPORT

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Lease Name WOOD CANYON UNITWell Number #1

Location _____ Elevation _____ Perm. Datum _____

Down Hole
Condition
(after work)

Reason for Work _____

<u>Date</u>	<u>Operation</u>
	<u>- 11,600' swab 9 bbls 1st run. 2nd run</u> <u>was dry. Put on gas tester. Tested 49</u> <u>MCF for one hour then declined to 19 MCF.</u> <u>Went in w/swab, found fluid 5000' - 11,600'</u> <u>scattered. Recovered 5 bbls.</u>
12-15-74	<u>Shut in tubing pressure 860. Water analy-</u> <u>sis 4.5 Ph Chlorides 74,000 heavy iron.</u> <u>Water is contaminated, spent acid water</u> <u>and salt water.</u>
12-16-74	<u>S.I. tubing pressure 1200 Psi. Flowed well</u> <u>down went in w/swab, found fluid 4500' -</u> <u>11,600'. Recovered 9 bbls 1st run, shut</u> <u>down one hour, ran swab and recovered</u> <u>2 bbls water.</u>
12-17-74	<u>S.I. overnight. Tubing pressure 1050 Psi.</u> <u>Rig up Howco this a.m. and treated down</u> <u>2 3/8" tubing w/2000 gal. pre pad consist-</u> <u>ing of 2% KCL, 20# A P/1000 gal, 1 gal HLX</u> <u>181/1000 gal. and 30% Alcohol; 1500 gal.</u> <u>Pad with same additives plus 500# WG 9/1000</u> <u>gal., and 5000 # 20/40 sand. Flushed w/</u> <u>2000 gal. 2% KCL water. 1500 SCF/bbl of</u> <u>CO2 with all fluid. Total load 250 bbls</u> <u>ave injection rate 7 BPM @ 8200 Psi ISDP</u> <u>5800 Psi, 4000 # in 7 minutes, 2500 in 15</u> <u>minutes. Job complete @ 11:00 a.m. 12/17/74.</u> <u>Pressure increased from 7200 Psi to 8400</u> <u>Psi at end of job.</u>
12-18-74	<u>S.I. 4 hours. Tubing pressure 1900 Psi.</u> <u>Opened well up on 20/64" choke, 1st hour</u> <u>flowing pressure 350 Psi, recovered 7 bbls.</u> <u>Opened to 3/4" choke, flowing pressure</u> <u>100 to 200 Psi, flowed 24 bbls and well</u>

Signed _____