Lease Name	WOOD CANY	ON UNIT Well Number
Location		Elevation Perm. Datum
Down Hole Condition (after work)		Reason for Work
	Date	<u>Operation</u> died. Shut in @ midnight.
	12-19-74	7 hour shut in tubing pressure 350 Psi.
•		Opened well up and blowed down. No flui
		Went in hole w/swab and found fluid @
		4500'. Made 4 runs and swab well down 1
		11,600'. Swab 9 hours, recovered 51 Bf
		Total recovered 84 bbls; lack 166 bbls
		load. Shut in over night 450 Psi tubing
		pressure this a.m. (15 hours S.I.).
		Blowed well down, went in w/swab, fluid
		5600'. Now swabbing.
	12-20-74	Swab down to 11,600'. Recovered 57 bbls load fluid; total recovered 141 bbls lac
		109 bbls load. Est. 100 MCF Gas. Sl ov
		night. S.I. tubing pressure this a.m.
		610 Psi. Went in w/swab and found scot
		fluid from 6000' - 11,000'. Now swabbin
	12-21-74	Swab 8 hours, recovered 39 bw total flu
		180 bbls. Lack 70 bbls load water. Sto
		blow of gas. Left open overnight. Wel
		gassing some this a.m.Went in with swab
		scattered fluid from 4700-11,600'. Swa
		14 bbls. Now swabbing from 11,600'. L
		56 bbls load.
	12-22-74	Swab 6 hrs, recovered 28 bbls total flu
		(28-14=14). Swabbing 1 to 2 bwph ave.
		from 11,600'. Gas tested 107M decreasi
		to 73M stabilized. Made run w/swab and
		recovered 5 bbls water. Lack 37 bbls t
		load. Left well open to tank over nigh
	12-23-74	Went in w/swab (12-22-74) found Scott
		fluid 2500' to 11,600'. Made two runs.