

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cr Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
D.L. COOK

3a. Address
4117 TRAVIS, DALLAS TX 75204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3b. Phone No. (include area code) EXT.
505-887-2861 EXT. 145

5. Lease Serial No.
NM31636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

D.L. COOK 24-2

9. API Well No.

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
SEC. 24
EDDY CO. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTN: Mr. DAVID GLASS

As per phone conversation With DEWAYNE WINKLER yesterday regarding NM Lease 31636, operations for re. entry of 24-2 Well have been stopped and put on HOLD until a revised development plan for the Delaware formation can be formulated; if this meets With your approval please fax 505-887-2861 as soon as possible.
EXT. 145

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D.L. COOK

Signature

[Signature]

Title

OCT. 16, 96

OPERATOR

Date

OCT. 16, 96

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date OCT 17 1996

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 2 MONTH PERIOD

ENDING APR 19 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Co. Division

811 S. 1. E.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D. L. Cook

3. Address and Telephone No.

4017 Travis Street, Dallas, TX 75204 (214) 269-2843

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL: 1656 FEL' (SWNW)

24-24S-25E

5. Lease Designation and Serial No.

NM-31636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed #12

DI Cook 3-24 ~~21636~~

9. API Well No.

30-015-21203

10. Field and Pool, or Exploratory Area

Wildcat-re-entry

11. County or Parish, State

Sec. 24: Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We are requesting and additional 180 days to re-enter and attempt completion of this well.

We are in the process of re-working three wells in Campbell Co., WY., and are contemplating at least another six week of work, at a minimum, and possibly a longer time if problems are encountered.

If additional information is required, please contact David Conn, at (307) 687-0227.

APPROVED FOR 3 MONTH PERIOD
ENDING OCT 19 1996

14. I hereby certify that the foregoing is true and correct

Signed David E. Glass Title Agent

Date 11 July, 1996

(This space for Federal or State office use)

(ORIG. SGD.) DAVID E. GLASS

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date SEP 19 1996

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV FORM APPROVED
811 S. 1st ST
ARTESIA, NM 88210-0834
Budget Bureau No. 1006-0135
Expires: March 31, 1993
Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM-31636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *24 Fed. #2*
D.L. COOK *2-24 D.L. COOK*

9. API Well No.
30-015-21303

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Sec. 24: T24S, R25E
Eddy Co., N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D. L. Cook

3. Address and Telephone No.

4017 Travis Street, Dallas Texas 75204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980ft. FNL, 1656ft FEL (SWNW)

Unit C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

D. L. Cook requests an extension of time to commence the re-entry of the 2-24 well, (formerly known as the Chapparral Prod. Co. Woods Canyon #1 well), for a period of six months (180 days) to begin operations.

The reasons for the delay in commencing operations are set forth on the attached sheet.

Should further data or questions need to be answered please contact *DEC 18 1995* *Donn*, (307) 687-0227.

APPROVED *6* OIL CON. DIV.
ENDING *8/13/96* DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title Agent

Date 11-21-95

(This space for Federal or State office use)

Approved by *(ORIG. SCD) JOE G. LARA*

Title PETROLEUM ENGINEER

Date *12/14/95*

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778

SUNDRY NOTICE ATTACHMENT

1. About the time that D. L. Cook was ready to begin operations on the 2-24 re-entry, we had an oilspill in Campbell County, Wyoming, which was 1 mile long, down a steep hill and in a steep ditch where we were unable to get equipment into, and had to dig the spill up with shovels. This has taken the best part of the summer and delayed us on other work.
2. It is now so late in the year that we have to prepare our wells here in Wyoming for winter, this will take several more weeks to complete.
3. We do not feel that we can commence operations in New Mexico until next spring.

Form 3160-3
(July 1992)

NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210 STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruct. reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER Re-Entry

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

D. L. COOK

3. ADDRESS AND TELEPHONE NO.

4017 Travis Street, Dallas, TX 75204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL, 1656' FEL (SWNW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3.5 miles from White City, N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

6600'

16. NO. OF ACRES IN LEASE

2040

17. NO. OF ACRES ASSIGNED TO THIS WELL

40.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3856' GR.

22. APPROX. DATE WORK WILL START*

60 days

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15" 10 3/4"	10 3/4"	40#5#	2667'	Previously set
8 3/4" 7 7/8"	Open Hole 8 5/8" or 7"	USED; MAY VARY W/AVAILABILITY	3500'	circulated

D. L. Cook plans to reenter the Chaparral Prod. No. 1 Wood Canyon Unit and attempt a completion in the Delaware formation.

~~The hole will be completed as an open hole well.~~

The mud and cuttings will be contained in steel pits.

See attached Exhibits 1 thru 7.

D. L. Cook will be responsible under the terms and conditions of the lease or the operations on the lease, under Statewide Bond.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David Cook TITLE Agent DATE 10-6-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) RICHARD L. MANUS AREA MANAGER DATE 2-13-95

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

RECEIVED
OCT 11 11 23 AM '94
CARLSON
AREA MGR

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator D.L. Cook Chaparral Production, Inc.			Lease D.L. Cook 124' Fed Wood Canyon Unit		Well No. 2
Unit Letter G	Section 24	Township 24S	Range 25E	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1656' feet from the East line					
Ground Level Elev: 3863	Producing Formation Morrow-Delaware		Drill WC	Dedicated Acreage: 320.40 Acres	

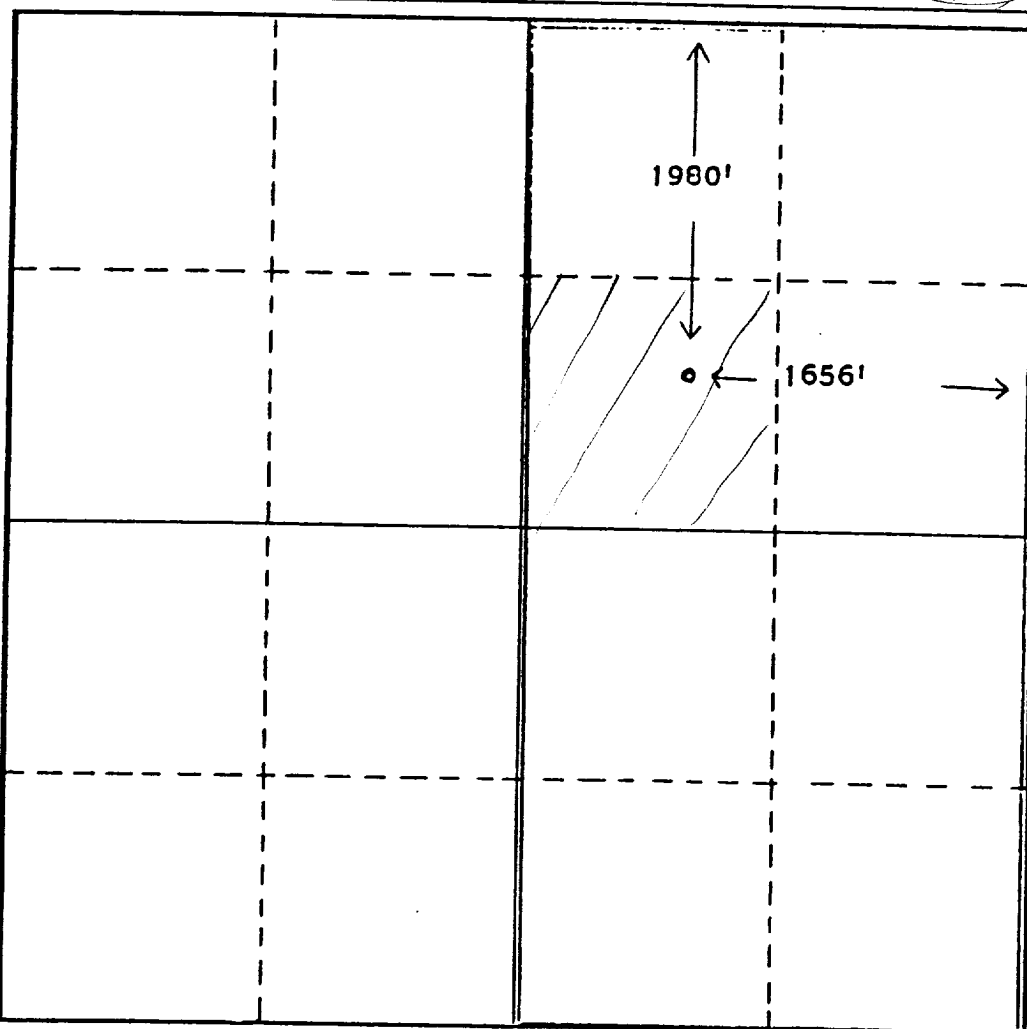
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Federal Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

(SJS)



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Fred L. Sanner
Position
Engineer
Company
Chaparral Production, Inc.
Date
April 25, 1974

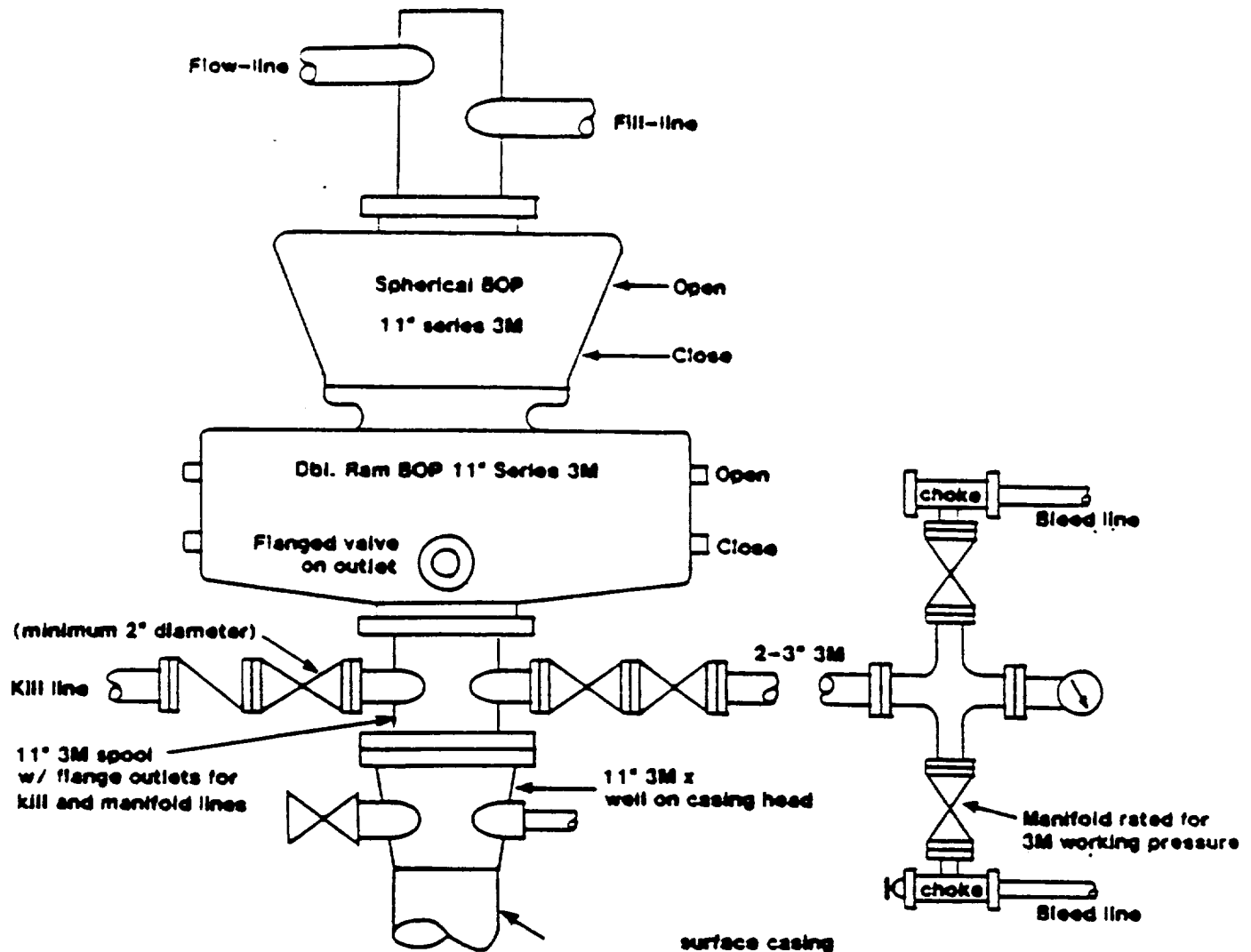
RECEIVED

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

TYPICAL MINI M BOP SPECS (SCHEMATIC DRAW)

For drill 7-7/3 hole



NOTES AND AUXILIARY EQUIPMENT

1. All lines, valves and fittings to be minimum.
2. All bolts to be installed and tight.
3. All crew members to be trained in and familiar with BOP equipment, accumulators and procedures.
4. Hole to be kept full at all times.
5. (a) After nipping up, preventers will be pressure tested at 3000 psi for 15 minutes before drilling out. (Spherical to 1500 psi).
- (b) BOP will be inspected and operated at least daily to insure good working order.
- (c) All pressure and operating tests will be recorded on daily drilling report.
6. An upper kelly-cock will be used at all times.
7. A drill-pipe float will be available at all times for use when penetrating formations with anticipated abnormal pressures.
8. Mud system monitoring method: Flow sensor and pit volume totalizer.
9. A 3000 psi WP F.O. "Hero" valve, properly subbed w/ DP line, will be available on the floor at all times.
10. 8-5/8" casing will be tested to 1500 psi before drilling out.
11. Remote BOP control will be located on rig floor with hydraulic located at the accumulator.

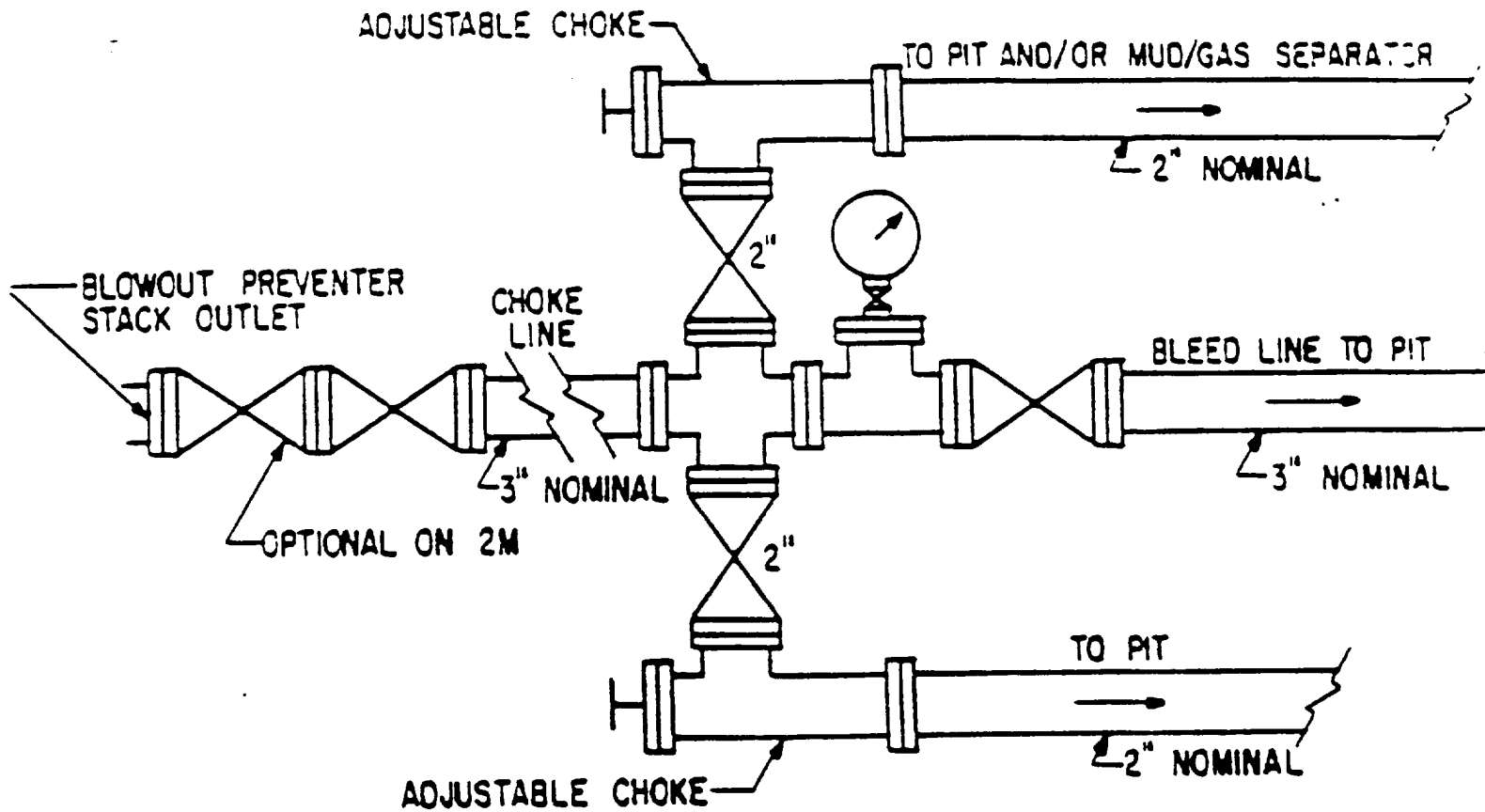
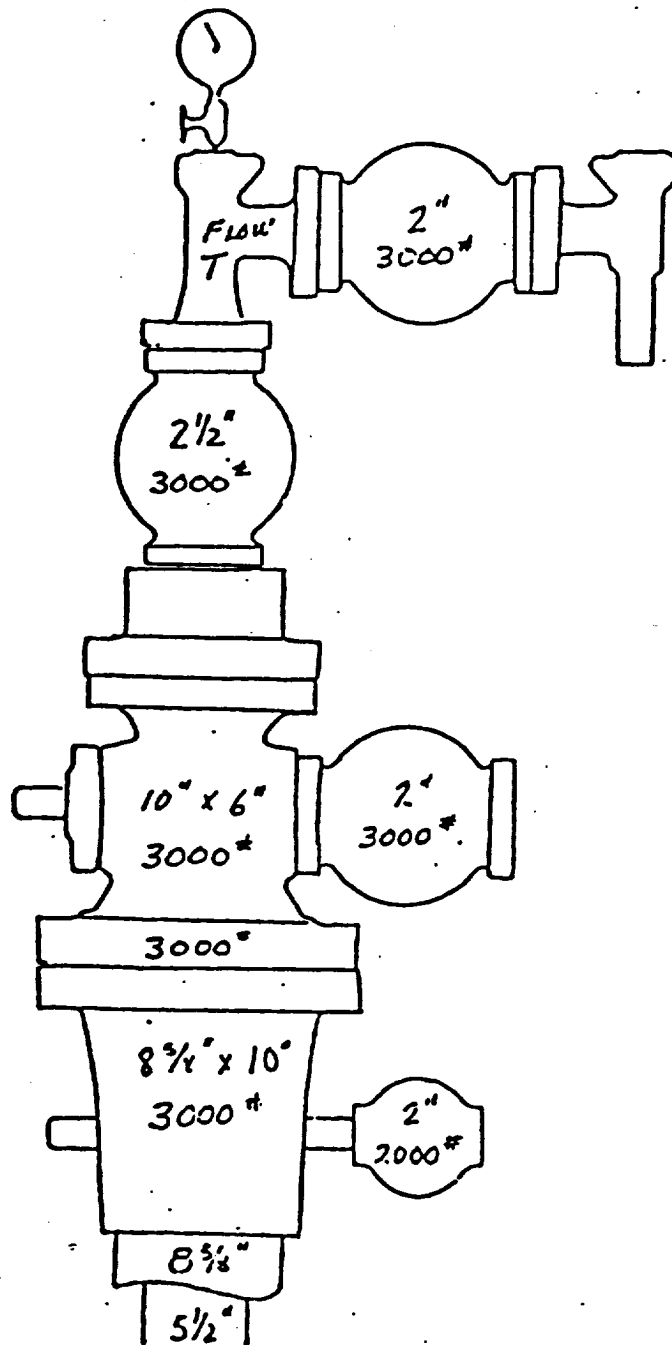


FIG. 3.A.1

**TYPICAL CHOKE MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE — SURFACE INSTALLATION**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHAPARRAL PRODUCTION, INC.

3. ADDRESS OF OPERATOR

4815 S. HARVARD, SUITE 305, TULSA, OK 74135

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL and 1656' FEL NE/4

At proposed prod. zone

SAME

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 MILES NE OF WHITE CITY

6. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1650

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

PBTD 11,500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3856 Gr 3856 KB

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

IMMEDIATELY

5. LEASE DESIGNATION AND SERIAL NO.

NM-077534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WOOD CANYON UNIT

8. FARM OR LEASE NAME

WOOD CANYON UNIT

9. WELL NO.

1 Y

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 24-T24S-R25E.

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"		30	Cemented to surface
15"	10 3/4"	40.5#	2667 KB	2475 sacks
9.5"	7"	26# and 23#	8496 KB	300 sacks
6.25"	4 1/2"	13.5# & 11.6#	7966-12038	250 sacks

APR 15 1975

WORKOVER PROGRAM:

1. MIDD Unit. Install BOP. Pull 4 1/2" packer and 2 3/8" tubing.
2. Run 2 3/8" tubing to 11,836 and spot 25 sacks cement above Morrow perf 11,941-46. Pull 2 3/8" tubing.
3. Run 2 3/8" tubing and 4 1/2" Packer and set @ 9700.
4. Perf Wolfcamp zone 9864-80 and 9900-9908 w/2 holes/ft.
5. Treat w/2000 gal. 28% Acid.
6. Swab test and put on production.

RECEIVED

APR 14 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

21.

SIGNED

TITLE

Engineer

DATE

April 10, 1975

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APR 14 1975

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

M. M. O. C. C. COPY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 5 1975

RECEIVED
JUL 29 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOForm O-103
Revised 1-1-65

FED.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-077334
7. Unit Agreement Name WOOD CANYON UNIT
8. Farm or Lease Name WOOD CANYON UNIT
9. Well No. 1Y
10. Field and Pool, or Wildcat WILDCAT
12. County EDDY
19. Elev. Casinghead 3896
23. Intervals Drilled By Rotary Tools 180-12,038
25. Was Directional Survey Made NO
27. Was Well Cored NO

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> O.C.C. <input checked="" type="checkbox"/> ARTESIA, OFFICE DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator CHAPARRAL PRODUCTION, INC.				
3. Address of Operator 4815 S. HARVARD, SUITE 305, TULSA, OK 74135				
4. Location of Well UNIT LETTER 3 LOCATED 1980 FEET FROM THE NORTH LINE AND 1836 FEET FROM EAST THE LINE OF SEC. 24 TWP. 24S RGE. 25E NMPM				
15. Date Spudded 3/ 9/74	16. Date T.D. Reached 9/15/74	17. Date Compl. (Ready to Prod.) DRY	18. Elevations (DF, RKB, RT, GR, etc.) 3896 GR 3878 KB	19. Elev. Casinghead 3896
20. Total Depth 12038	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 180-12,038	Cable Tools 0-180
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run IE; BHC; AI/GR; GRN; OLL; CNL; FDC				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 16" 10 3/4" 7"	WEIGHT LB./FT. Conductor 40.31 231 & 261	DEPTH SET 30' 2607' 8496	HOLE SIZE 15" 8 3/4"	CEMENTING RECORD Cmt to surface 2475 sacks 300 sacks	AMOUNT PULLED NONE NONE 7308

29. LINER RECORD				30. TUBING RECORD			
SIZE 4 1/2"	TOP 7966	BOTTOM 12,038	SACKS CEMENT 250 sacks	SCREEN ---	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Morrow perforations 11,941-47 w/26 holes Wolfcamp perforations 9828-9931 w/63 holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,941-47 11,941-47 9864-9908 9828-9931 AMOUNT AND KIND MATERIAL USED 6000 gal. Morrow Acid Free w/5000 gal. & 5000 gal. 2000 gal 20% acid 3000 gal 15% acid
---	--

33. PRODUCTION							
Date First Production DRY		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Frank M. Suman</i>	ENGINEER	JULY 17, 1975
TITLE		DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10400	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10710	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8700	T. Bone Springs 5770	T. Wingate _____	T. _____
T. Wolfcamp _____	L. Morrow 11598	T. Chinle _____	T. _____
T. Penn. _____	Barnett 11998	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5770		Lm, Dol., Sand, Shale.				
5770	6279	509	Bone Spring (Sh, Lm, Dol)				
6279	6440	161	1st Bone Spr. Sd. (sand)				
6440	6972	532	Shale & Limestone.				
6972	7114	142	2nd Bone Spr. Sd. (Sand)				
7114	8340	1226	Sh, Lm, Dol.				
8340	8704	364	3rd Bone Spr. Sd. (Sand)				
8704	10400	1696	Wolfcamp (Shale & Lm.)				
10400	10710	310	Strawn (Sh, Lm, Sd.)				
10710	11326	616	Atoka (Shale & Lime)				
11326	11598	272	U. Morrow (Sd, Sh, Lm)				
11598	11998	400	L. Morrow (Sd. & Sh.)				
11998	12038	40+	Barnett (Shale)				

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-077534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Wood Canyon Unit	
2. NAME OF OPERATOR Chaparral Production, Inc.		8. FARM OR LEASE NAME Wood Canyon Unit	
3. ADDRESS OF OPERATOR 4815 S. Harvard, Suite 305, Tulsa, OK 74135		9. WELL NO. 1 Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1656 FEL NE/4		10. FIELD AND POOL, OR WILDCAT Wood Canyon Unit 24-T24S-R25E	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-T24S-R25E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3856 Gr 3878 KB		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-24-74 Set 30' of 16" conductor pipe cemented to surface.
6-26-74 Set 2649.95' of 10 3/4" 40.5# H-40 and K-55 ST&C casing set @ 2667.95 KB. Cemented with a total of 2475 sacks.
7-17-74 Set 8502.04 of 7" OD 26# K-55 ST&C and 23# N-80 LT&C casing @ 8496 KB. Cemented w/300 sacks.
9-19-74 Set 4 1/2" Liner 7965.81-12,038. 13.5# and 11.6# N-80 LT&C casing. Cemented w/250 sacks.
12-4-74 Run 377 Joints 11,816.48' 2 3/8" 4.7 EUE J-5 and N-80 tubing with Otis type M.H. 4 1/2" Packer set @ 11,836' KB.

RECEIVED

MAR 21 1975

J. C. C.
ARTESIA, OFFICE

RECEIVED

MAR 21 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank J. Luma

TITLE

Engineer

DATE March 12, 1975

(This space for Federal or State office use)

APPROVED BY

COORDINATIONS OF APPROVAL

TITLE

DATE

IF ANY:

UNLESS FURTHER APPROVED, WELL SHALL

BE PUT TO BENEFICIAL USE OR PLUGGED BY

APRIL OCTOBER

OCT 1 1975

*See Instructions on Reverse Side

APPROVED
MAR 21 1975
J. L. BEEKMANN
ACTING DISTRICT ENGINEER