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Do not use this form abandoned well. Use SUBMIT IN TRIPLICA I. Type of Well Oil Well Gas Well Other 2. Name of Operator D. L. COOK 3. Address HHM TRAUIS DAUL 4. Location of Well (Footage, Sec., T. R., 1) T 24 S R 25 E 12. CHECK APPROP TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera Its proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally Attach the Bond under which the work following completion of the involved opera If he proposal is to deepen directionally If he proposal is to deepen directiona	ATE - Other instructions on rever 001 ATE - Other instructions on rever 001 ASTX 75204 ASTX 75204	r an sals. se side 2235 1335 145 7-2861 145 7-2861 145 TYPE OF ACTION Production (Start Reclamation n Recomplete on Temporarily Ab Water Disposal	<ul> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> <li>D.L.COOK 24-2</li> <li>9. API Well No.</li> <li>10. Field and Pool, or Exploratory Area WILDCAT</li> <li>11. County or Parish, State SEC. 24 EDDY CO. NM</li> <li>EPORT, OR OTHER DATA</li> <li>/Resume)</li> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>
<ol> <li>Type of Well</li> <li>Oil Well Gas Well</li> <li>Oil Well Gas Well</li> <li>Other</li> <li>Name of Operator</li> <li>D, L, COOK</li> <li>Address</li> <li>Address</li> <li>Address</li> <li>TRAUIS DAUL</li> <li>Location of Well (Footage, Sec., T., R., Address)</li> <li>T 24 S R 25 E</li> <li>12. CHECK APPROPY</li> <li>TYPE OF SUBMISSION</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved operation operation of the involved operation operation of the involved operation operation operation of the involved operation operation operation of the involved operation op</li></ol>	AS 7X 75204 AS 7X 75204 AS 7X 75204 Be Phone No. 47 Fempo R 47 505-88 M., or Survey Description) RIATE BOX(ES) TO INDICATE NAT Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abando Convert to Injection Plug Back	3 $3$ $3$ $3$ $4$ $e$ $a$ $a$ $a$ $4$ $4$ $4$ $5$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$ $2$ $6$ $1$ $4$ $7$	8. Well Name and No. $D \cdot L \cdot Cook  24 - 2$ 9. API Well No. 10. Field and Pool, or Exploratory Area $WI \perp DCAT$ 11. County or Parish, State $SEC \cdot 24$ $EDDY CO \cdot NM$ EPORT, OR OTHER DATA //Resume) U Water Shut-Off Well Integrity Other
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<ul> <li>2. Name of Operator <ul> <li>D. L. COOK</li> </ul> </li> <li>3a. Address <ul> <li>Address</li> <li></li></ul></li></ul>	AS 7X 75204 Be Phone No. Kind TEMPOR No. Kind TEMPOR No. Kind Solution M., or Survey Description) RIATE BOX(ES) TO INDICATE NAT Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abando Convert to Injection Plug Back	TYPE OF ACTION   Production (Start Reclamation Recomplete Temporarily Ab Water Disposal	<ul> <li>9. API Well No.</li> <li>10. Field and Pool, or Exploratory Area WILDCAT</li> <li>11. County or Parish, State SEC. 24. EDDY CO. NM</li> <li>EPORT, OR OTHER DATA</li> <li>/Resume)</li> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>
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<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved op testing has been completed. Final Aba</li> </ul>	Alter Casing       Fracture Treat         Casing Repair       New Construction         Change Plans       Plug and Abandor         Convert to Injection       Plug Back	<ul> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Ab</li> <li>Water Disposal</li> </ul>	<ul> <li>Well Integrity</li> <li>Other</li> </ul>
If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved of testing has been completed. Final Aba	i (1) to the standard details including		
24-2 Well he a nevised ded my be form	will be performed or provide the Bond No. on perations. If the operation results in a multiple andonment Notices shall be filed only after all inspection.) 2 GLASS owersation With - case 31636.0 with ease been stopped ave been stopped clopment plan wildted; y this 05-887.2861 EXT. 145	DEWAYNG DEWAYNG DEWAYNG Drations I DEWAYNG Drations I and pr for the D meeth Wit	E WINKLER Upsterday for re. mtry of the rent of the second second second the re. mtry of the re. mtry of the HOLD Units
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	MOR	DET. 16, 9	r <b>∠</b> ■ un true ken besternet Mennent
A pproved by	THIS SPACE FOR FEDERAL O	Title	
Approved by (ORIG. SGD.) DAY Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to conduc	ed. Approval of this notice does not warrant of quitable title to those rights in the subject leas	r Office	GINEER Date OCT 1 7 1996
Title 18 U.S.C. Section 1001 makes it a	crime for any person knowingly and willfully t	o make to any driven I	FOR CY OF THE UNMONTH PERIODS OF
fraudulent statements or representations as (Instructions on reverse)	to any matter within its jurisdiction.	A	PR 1 9 1997

		N. M. Oil Co	Division Cls
c-001L mro-	UNITED	STATES ARTESIA, NM 882	T. 210-2834 FORM APPROVED
June 1990)		F THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF LAN	D MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SI	INDRY NOTICES AND	D REPORTS ON WELLS	NM-31636
Do not use this form	for proposals to drill or	to deepen or reentry to a different re	
Use	"APPLICATION FOR PE	RMIT—" for such proposals	
1. Type of Well	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
	]	SEP 2 - 199	
2. Name of Operator	Other		8. Weil Name and No. Fed
D. L.	Cook	Oll, COR. !	
3. Address and Telephone No.	·····	0/31.2	
<u>4017 T</u>	<u>'ravis Street, I</u>	allas, TX 75204 (214)26	9-2843 10. Field and Pool, or Exploratory Area
	c., T., R., M., or Survey Description		Wildcat-re-entry
	1980' FNL: 1656 FE		11. County or Parish, State
	24-20	13-258	Sec.24:Eddy Co., NM
CHECK APP		D INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA
TYPE OF SUB		TYPE OF	and the second
Notice of Inten	10	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent Rec	port	Plugging Back	
		and the states	Non-Routine Fracturing
· · ·		Casing Repair	Water Shut-Off
Final Abandon	ment Notice	Casing Repair Altering Casing	· · · ·
· · ·	ment Notice	Casing Repair	Water Shut-Off Conversion to Injection Dispose Water
Final Abandonr	t Operations (Clearly state all pertine	Casing Repair Casing Altering Casing Other	Water Shut-Off Conversion to Injection
Final Abandonr Describe Proposed or Completed give subsurface locations at We are comple We are WY., a at a m If add	e requesting and toperations (Clearly state all perture and measured and true vertices depth etion of this we tain the process and are contempl inimum, and pos ditional imforma (7) 687-0227.	Casing Repair Altering Casing Other Other Ind details, and give pertunent dates, including estimated da a for all markers and zones pertunent to this work.)* I additional 180 days to all additional 180 days to all . s of re-working three we ating at least another	Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple comparison and Log form Completion or Recompletion Report and Log form the of starting any proposed work. If well is directionally dril re-enter and attempt lls in Campbell Co., six week of work, problems are incountered. e contact David Conn,
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Form 3160-5	UNITED STA	TES		TION DIV FORM APPROVED Budget Bureau No. 1004-0135
June 1990)	DEPARTMENT OF TH		CONSERVA	Budget Bureau No. 1004-0135
	BUREAU OF LAND M		OIL CONVERT	
	BUREAU OF LAND M	NAGEMENT	OIL CONTENT	B2101 Designation and Serial No. NM-31636
	SUNDRY NOTICES AND RE		ARTESIA, INIT	NM-31636
Do not use this for	T for oronancia la drill an ta	PURIS UN WELLS		6. If Indian, Allottos or Tribs Name
Use Use	n for proposals to drill or to de "APPLICATION FOR PERMIT	eepen or reentry to a di ''' for such proposals	ifferent reservoir.	
I. Type of Well	SUBMIT IN TRIP	LICATE		7. If Unit or CA, Agroement Designation
Oul Gas Well X Well 2. Name of Operator	Other			8. Weil Name and No 1 # 7
•				D.L.Cook 2-24 D.L.Co
D. L. Cook				9. API Weil No.
Address and Telephone No.		······································		30-015-21203
4017 Travis	5 Street, Dallas Texas 7	75204		10. Field and Pool, or Exploratory Area
Location of Weil (Footage,	Sec., T., R., M., or Survey Description)			
109065 51	$1(r(f_{r}, r_{r}), (r))$			Wildcat
IGOULT. FNL	., 1656ft FEL (SWNW)			11. County or Parish, State
				Sec. 24: T24S,R25E
· · · · · · · · · · · · · · · · · · ·		Unit G		Eddy Co., N.M.
TYPE OF SU	PROPRIATE BOX(S) TO INC	ICATE NATURE OF	NOTICE, REPOR	RT, OR OTHER DATA
Notice of In			TYPE OF ACTION	
Notice of in		Abandonment		Change 75 Plans
	ì	Recompletion		New Construction
Subsequent	Rерогт	- Plugging Back		Non-Routie Precurne
_		Casing Repair		
Final Aband	onment Notice	Altering Casing		Weter Shut-Off
				Conversion in Injection
		Other		Dispose Water ( )
D. L. Cook (formerly kr six months	requests an extension of nown as the Chapparal Pr (180 days) to begin ope s for the delay in comme	of time to commenc od. Co. Woods Can erations.	e the re-entry yon #1 well),	for a period of
Should furt (307) 687-0	her data or questions r 0227.		-	
		APPROVED	L OIL	CQNODIV.
		ENDING <u>8</u>	13/96	dist. 2
I hereby certify that the foreg	Day Tid	Agent		11-21-95
(This space for Federal or Sta Approved by (ORIG Conditions of approval, if any	SCD.) JOE G. LARA	PETROLE	UM ENGINEER	Dave 12/14/95
: 18 U.S.C. Section 1001, ma) epresentations as to any matter		ulfully to make to any department		tates any false, fictitious or fraudulent states

truction on Reverse Side

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Bureau of Land Managemennt P. O. Box 1778 Carlsbad, New Mexico 88221-1778

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### SUNDRY NOTICE ATTACHMENT

1. About the time that D. L. Cook was ready to begin operations on the 2-24 re-entry, we had an oilspill in Campbell County, Wyoming, which was 1 mile long, down a steep hill and in a steep ditch where we were unable to get equipment into, and had to dig the spill up with shovels. This has taken the best part of the summer and delayed us on other work.

2. It is now so late in the year that we have to prepare our wells here in Wyoming for winter, this will take several more weeks to complete.

3. We do not feel that we can commence operations in New Mexico until next spring.

Form 3160-3	M OIL CONS. RAWER DD TESIA, NMUBE DEPARTMENT BUREAU OF	<b>ZIO</b> STATES	NTERI		L JB	FORM APPI OMB NO. 10 Expires: Februa 5. leabe designation NM-31636	004-0136 ry 28, 1995
APPLI	CATION FOR P	ERMIT TO C	RILL	OR DEEPEN		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN [	]			7. UNIT AGEBEMENT N	16722
OIL G. WELL X W 2. NAME OF OPERATOR	ав <u>отная</u> (Р . СООК <u>/</u> 4	<u>Re-Entry</u> 13144	BING 20N	B MULTIPI B ZONE	•	8. FARM OR LEASE NAME, WE D. I. COOK 2-24 9. API WELL NO.	D.L.COOK FED
	Travis Street,					30-015-21203 10. FIBLD AND POOL, 0	R WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and 1980' FNL, 1		h any Sti SWNW)	ite requirements.•)		Wildcat, Del 11. SBC., T., B., M., OB I AND SUBVEY OF AN	LE.
At proposed prod. sor			GE		<u>.</u>	Sec. 24: T245	S, R25E
14. DISTANCE IN MILES	3.5 miles fro					12. COUNTY OF PARISH Eddy County	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OS LEASE (Also to nearest dri	Jaso <sup>e</sup> r JNB, FT. g. unit line, if any) 6	6001	16. NO. 21	OF ACRES IN LEASE	TOT	OF ACRES ASSIGNED HIS WELL 40.00	)
18. DISTANCE FROM FROM TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED, 18 LEASE, FT. 1	320'		posed depth 500 '		Dtary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	3856' G	R.	(	538	22. APPROX. DATE WO 60 days	DEE WILL START"
23.		PROPOSED CASI	NG AND	CEMENTING PROGRAM	u –		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEME	NT
15" 10-3/4" 83/4" 7-7/95	<u>10 3/4"</u>	40#5#		2667'	Pre	viously set	
<u></u>	85/8" or 7"	USED;MAY W/AVAILAE	VAR 31LITY	3500'	cir	culated	

D. L. Cook plans to reenter the Chaparral Prod. No. 1 Wood Canyon Unit and attempt a completion in the Delaware formation.

## The tote will be completed as an open hole well.

The mud and cuttings will be contained in steel pits.

See attached Exhibits 1 thru 7.

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D. L. Cook will be responsible under the terms and conditions of the lease or the operations on the lease, under Statewide Bond.

signed title	Agent	10-6-94
(This space for Federal or State office use) PERMIT NO Application approval does not warrant or certify that the applicant holds legal or equital	APPROVAL DATE	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AN would enSPECIATIONS ons thereo
CONDITIONS OF APPROVAL IF ANY:	<b>s</b> .	ATTACHED
APPROVED BY (ORIG. SGD.) PICHARD L. MANHE	Area Manager	DATE 2-13-95

0ct || ||

RECEIVED

CARLSL

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

EW MEXICO OIL CONSERVATION COMM TON

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Form C-102 Supersedes (1-128 Effective 1-1-65

Chaparral Production, Inc. Leann D.L. Cook 124' Fed Wall No.	All distances must be from the outer boundaries of the Section.									
tom tend of a production right in the real and a production in the real and a production in the real and a production in the real and a product of the real product of	Operator Ghananer	D.L.Cook		Leann	D.L.Coc	k12	41- 1	Well No.		
Activity Postege Location at well.  1980   1980   1980   1980   1980   1980   1980   1980   1980    1980    1980    1980    1980    1980    1980    1980    1980    1980    1980    1980    1980    1980    1980     198	Unit Letter				od Canyon	Unit-	rea	<u>++</u> 2		
Actual Poisson Lecenter of while Provides More the and the set of the More than the set of the More than the set of the More than the set of th	G	24	-	11 cing		_				
Decord Level Else:       Producting Paramites       Intermed Parametes       Interme		ation of Weil:			25E	<u> </u>	ldy			
Count Level Elev       Production Promotion       Image: Count Care Promotion       Definition Account: Account Account: Account: Account Account: Account Account: Account: Account Account: Acc				1656	1 1	t from the	Eset			
1. Outline the acreage dedicated to the subject well by colored peacif or hachure marks as the plat below.     2. If more than one leases is dedicated to the well, outline each and identify the ownership thereof (host as to working interest and royalty).     3. If more than one lease of different awnership is dedicated to the well, have the interests of all awares been consolidated by communitization, unitiation, force-pooling, etc?     Ore No If answer in "yen," type of consolidation <u>CERTINEESE that</u> If answer in "no," list the owners and truct descriptions which have actually been consolidated. (He reverse aids of this form in accessary).     No allowable will be assigned to the well unit all interests have been consolidated. (Ince reverse aids of this form in accessary).     No allowable will be assigned to the well unit all interests have been consolidated. (Ince reverse aids of this form in accessary).     No allowable will be assigned to the well unit all interests have been consolidated. (Ince reverse aids of this form in accessary).     No allowable will be assigned to the well unit all interests have been consolidated. (Ince reverse aids of this form in accessary).     No allowable will be assigned to the well unit all interests have been consolidated. (Ince reverse aids of the order well will all interests have been consolidated. (Ince and complex with the interest is the advantation, instituation, in	•		mation	Pool						
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consolidated by communitization, unitization, force-pooling, etc?          If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consolidated by communitization, unitization, force-pooling, etc?         If answer is "yes," type of consolidation	1. Outline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below								
Yes       No       If answer is "yes," type of consolidation	2. If more th interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Ilso reverse aide of this form if necessary). No allowable will be ansigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standord unit, eliminating such interests, has been approved by the Commin- sion. CERTIFICATION I hereby centry that the information con- teined herein is true and complete as the bard of my knowledge and bellef. Name I 9801 I hereby centry that the information con- teined herein is true and complete as the bard of my knowledge and bellef. Name I 9801 I hereby centry that the information con- teined herein is true and complete as the bard of my knowledge and bellef. Name I 9801 I hereby centry that the information con- teined herein is true and complete as the bard of my knowledge and bellef. Name Company Chaparrel Production, ir April 25, 1974 Reference of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this well bard by an error and Like Setting of this bard by an error and Like Setting of this bard by an error and Like Setting of this bard by an error and the setting of this bard by an error and the setting of this bard by an err	, ,			ing, etc:				nll owners been consoli-		
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## NOTES AND AUXILIARY EQUIPMENT

- 1. All lines, valves and fittings to be minimum.
- 2. All bolts to be installed and tight.
- 3. All crew members to be trained in and familiar with SOP equipment, accumulators and procedures.
- 4. Hole to be kept full at all times.
- 5. (a) After nippling up, preventers will be pressure tested at 3000 pei for 15 minutes before drilling out. (Spherical to 1500 pel).
  - (b) SOP will be inspected and operated at least delty to insure good working order.
  - (c) All pressure and operating tests will be recorded on dely drilling report.
- 6. An upper kelly-cock will be used at all times.
- 7. A drill-pipe floet will be available at all times for use when penetrating formations with anticipated abnormal pressures.
- 8. Mud system monitoring method: Flow sensor and pit volume totalizer.
- 9. A 3000 pei WP F.O. "Hero" valve, property subbed w/DP pine, will be svallable on the floor at all times.
- 10. 8-5/8'casing will be tested to 1500 pel before drilling out.
- 11. Remote SOP control will be located on rig floor with hydraulic located at the accumulator.

RP 53: Blowout Prevention Equipment Systems



## FIG. 3.A.1

## TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE - SURFACE INSTALLATION



EXHIBIT 7

Form 9-334 C (May 1963)	~~	N. M. O. C.	C. COPYIT IN TH	Budgat Burgag	L. No 42- 11475
(Yeste 1 199)		ED STATES	(Other instru- reverse	on Datena	10. 43-At (89.
		OF THE INTE	RIOR	5. LEASE DESIGNATION A	NO SEBIAL NO.
		GICAL SURVEY		<u>N1-077534</u>	-
	n for permit	O DRILL, DEEP	EN, OR PLUG E	ACK 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN	PLUG BAG	X X 7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL				WOOD CANYO	
2. NAME OF OPERATOR	VELL X OTHER		UNGLE MULTIP CONE ZONE	8. FARM OR LEASE NAME WOOD CANYO	
	PRODUCTION, I	NC.		9. WELL NO.	
3. ADDRESS OF OPERATOR				<u>1 Y</u>	
4315 S. HA	<u>RVARD</u> SUITE Report location clearly and	305, TULSA, in accordance with any	<u>OK 74135</u> State requirements.*)	10. FINED AND POOL, OR	. WILDCAT
At surface	nd 1656' FEL			WILDCAT 11. SEC., T., E., M., OR BE AND SURVEY OF ARM	
At proposed prod. zo:	ne			AND SUMME OF ALL	A
SALLE 14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	18*	Sec. 24-T2 12. COUNTY OR PARISH	<u>45-R25E.</u> 13. STATE
2 MILES NE	OF WHITE CIT	Y		EDDY	NEW MEXICO
13. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	iT.	16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
(Also to nearest dri 18. DISTANCE FROM PRO	g. unit line, if any)	1650	2560 ROPOSED DEPTH	320 20. ROTARY OR CALLE TOOLS	
TO NEAREST WELL, I GR APPLIED FOR, ON TH	DRILLING, COMPLETED,		TD 11,500		
21. ELEVATIONS (Show wh				22. APPROX. DATE WOB	K WILL START*
<u>3856 Gr 38</u>				IMMEDIATEL	Ý -
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
24"	16"	40.5#	<u>30</u>	Cemented to surfa	ace
9.5"	7"	26# and 23#	8496 KB	300 sackRECE	IVED
6.25"	4 <u>1</u> 11	13.5# & 11.	6# 7966-12038	250 sacks	
				APR 1	5 1975
WORKOVER	PROGRAM:				
1.	MIDD Unit	Install PAD		cker and 2 378" ti	
2.				25 sacks cement at	
	Morrow perf	11,941-46.	Pull 2 3/8: †	ubing.	
3.	Run 2 3/8" +	ubing and 4½	" Packer and	set 0 9700.	-11
4. 5.	Treat w/2000	gal. 28% Ac	80 and 9900-9 1d.	908.W/2 notes/ft	ED
6.	Swab test an	d put on pro	duction.	RECE	07E
				908.w/2 holes/ft RECEIV APR141	315
				hi ngiCA	IL SURVET
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If j	proposal is to deepen or	plug back, give data on p	APK 1 esent productive thus and reputed i measured and trug AFF and depths	new productive
zone. If proposal is to preventer program, if at	drill or deepen directiona 19.	lly, give pertinent data	on subsurface locations ar	i measured and trog pertical depths	. Give blowout
21.	$\sim$				
STONED Fran	nk M. Sannann	TITLE E	ngineer	DATH Apri	<u>10, 19</u> 75
(This space for Fede	eral or State office use)	· · · · · · · · · · · · · · · · · · ·		1975	
PERMIT NO.	<b>_</b>		APPROVAL DATE AP	1 4 1975	
$\searrow$	the CONTE	Zith	ante a mandas por a por ano - antera Tutta à ti	UTEM	
APPROVED BY	VAD. IP ANY:	THE	DISTRICT ENGIN	PATE	
-		$\smile$			
			<b>A b b c c</b>		,
		*See Instructions	On Reverse Side	Norman State Norman State	4 - x - <sup>1</sup>

		M 1.4							Cor
DISTRIBUTION		MM	. 0. C. C	COP	Ý.	<b>A</b> .		Revised 1-	
SANTA FE		j ,				N COMMISSION	5a.	indicate Ty	e of Lease
FILE		WELL-CO						State	Fee
U.S.G.S.		REU	LIVE		4.		5. S		Gas Lease No.
LAND OFFICE			- 4875		ARTGE	· · · · · · · ·		H=077	334
OPERATOR		<b>AUG</b>	5 1975		SIA	N REPORTA			
IA. TYPE OF WELL	······································				<u> </u>	New SIL		nit Agreem	ent Name
	0		.C.G.			NN REPORTAN UL 29 1975 NOGICAL NEW MEXICO	· .		
b. TYPE OF COMPLE		ARTE	BIX, OFFICE	DRY	OTHER_		8. F	arm or Lea	MYÓN UNIT se Name
NEW WO				ESVR.	OTHER		¥	000 C/	NYON UNIT
Namesof Operator	820000	¥8.68 1/						ell No.	
CHAPARRA		110M. 11	46.7		····		1	-	ool, or Wildcat
4815 5. 1	ARVARD.	SUITE	305. THE	SA. 0	< 741	53	ļ		-
. Location of Well									
4		1980		NORTH		1636			
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EAST	24	245	25	E	111111	IIIXIIII	/////	County DDY	<u> </u>
HE LINE OF 5. Date Spudded	SEC.	TWP.	RGE.	NMPM			·////// ~		
3, Date Spingaed	9/15	/ <b>14</b> / <b>1</b>	Date Compl. (/	ceauty to Pr	Jan 18.	Elevations (DF, R	KB, RT, GR, et <b>78 KB</b>		v. Cashinghead
0. Total Depth	21. P	lug Back T.D.	22.	If Multiple	Compl., Ho	w 23. Interval Drilled	s Rotary Too By <b>180-1</b>		Cable Tools Ü-180
4. Producing Interval(	s) of this comp	etion Ton I	Pottom Name		·····		> : ••••••		
, r toadeing merrait.	s,, or this comp	ietion — 10p, 1	Sottom, Iddine						Was Directional Survey Made
NONE									NO
6. Type Electric and (		RAI OLL	CHL+ F	DC				27. Was V	Well Cored
8.			CASING REC	ORD (Repo	rt all string	s set in well)		L	
CASING SIZE	₩_ЕІGНŢ LI	8. <u>/</u> ft. 0	EPTH SET		ESIZE		TING RECORD		AMOUNT PULLED
19 3/4	Conder		26674			Cat to s			NORe
	23/ 8	- 24		1	8 3/4	2475 BBC			NCAU
					• #1 •	200 Bet			7308
9.		LINER RECO	PD			30.	TURIN	G RECORD	
SIZE	7968			CEMENT	SCREEN		DEPTH		PACKER SET
- 4 <u>1</u>			730	300×4					
I. Perforation Record	(Interval size	nd number	41-47		32.	ACID, SHOT, FR	ACTURE, CEME	NT SQUEE	ZE, ETC.
w/26 hol			· • • •		PEPTH	INTERVAL	6000 an	ND KIND N	ATERIAL USED
	•				11,94	11-47			-1.4 5000/1
*olfcamp	perforat	tions 98	28-9931			-9906	2000 ga		+0 4
w/63 hol	<b>#3</b> .				9874	I-9931	3000 90	135	****
3.				PRODU	CTION				
ate First Production	Pro	duction Method	(Flowing, gas	lift, pumpir	ng - Size an	d type pump)	We	11 Status (P	rod. or Shut-in)
				<b>P</b>		0			
ate of Test	Hours Tested	Choke S	ize Prod'n Test P		ыl — Вы.	Gas – MCF	Water – B		as – Oil Ratio
low Tubing Press.	Casing Press	ure Calcula		Bbl.	Gas - N	MCF Wat	er - Bbl.	 Oil Gra	vity = AP1 (Corr.)
-	-	Hour Ro							· · ·
1. Disposition of Gas	(Sold, used for f	uel, vented, et					Test With	essed By	
5. List of Attachments									
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6. I hereby certify that	6	snown on oot	n staes of this j				iy knowledge an		
SIGNED Fran	le -	Luna a			GINEES	3			Y 17, 1975
SIGNED JACAN			TI	TLE		· · · · · · · · · · · · · · · · · · ·	DAT	E	

# INSTRUCTIONS

This form is to be filed with the appropri-deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	. s	outheastern New Mexico	Northwe	Northwestern New Mexico			
т.			T. Ojo Alamo	T. Penn. ''B''			
т.	Salt						
B.	Salt	T. Atoka10710	T. Pictured Cliffs	T. Penn. ''D''			
Т.	Yates	T. Miss	T. Cliff House	T. Leadville			
т.	7 Rivers	T. Devonian	T. Menefee	T. Madison			
Т.	Queen	T. Silurian	T. Point Lookout	T. Elbert			
T.	Grayburg	T. Montoya	T. Mancos	T. McCracken			
· T.	San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
т.	Glorieta	T. McKee	Base Greenhorn	T. Granite			
Т.	Paddock	T. Ellenburger	T. Dakota	T			
Т.	Blinebry	T. Gr. Wash		T			
т.		T. Granite					
т.	Drinkard	T. Delaware Sand	T. Entrada	T			
			T. Wingate	I T T			
T.	Wolfcomp		T. Chinle	T			
т.	Penn	T. Barnott 11999	T. Permian	T			
		T	T. Penn. ''A''	T			

#### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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SUNDRY N (Do not use this form for pu Use "APP	OTICES AND REPORTS C roposals to drill or to deepen or plug b LICATION FOR PERMIT—" for such pr	DN WELLS ack to a different reservoir. oposals.)	6. IF INDIAN, ALLOTTEE	
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See also space 17 below.)	uite 305, Tulsa, OK ion clearly and in accordance with any O'FNL and 1656 FEL 4	/4135 State requirements.*	1 Y 10, FIELD AND FOOL, OF 24-F24S-P2 11. SEC., T., R., M., OR B SURVEY OR ABEA	SE FANNE
			24-T24S-R2 12. COUNTY OB PARISH	5E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF			
		8 KB	Eddy	New Mexic
	Appropriate Box To Indicate N			· · · · · · · · · · · · · · · · · · ·
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:	<b>.</b>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	
REPAIR WELL	ABANDON*	(Other)Casing	()	X
(Other)		(NOTE: Report res Completion or Reco	ults of multiple completion empletion Report and Log for	on Well m.)
2667.95 K 7-17-74 Set 8502. 8496 KB. 9-19-74 Set 4½" L Cemented 12-4-74 Run 377 Jo	95' of 10 3/4" 40.5 B. Cemented with a 04 of 7" OD 26# K-5 Cemented w/300 sac Iner 7965.81-12,038 w/250 sacks. Ints 11,816.48' 2 3	total of 2475 s 5 ST&C and 23# M ks. . 13.5# and 11.6 /8" 4.7 EUE J-5	sacks. N-80 LT&C casi 5∦ N-80 LT&C c	ng e asing.
υτις τγρθ	M.H. 4½" Packer set	ë 11,835' KB.	•	
RECEIN	/ED		RECEIVE	D
MAR 21 19	975		MAR 21 197	ò
J. C. C Artesia, off			U. S. GEOLOGICAL S ARTESIA, NEW ME	IRVEY
18. I hereby certify that the forego	$\bigvee$	Engineer	DATE Mar	ch 12, 1975
(This space for Federal or Stat				
APPROVIDENT ED	IF ANY: UNLESS FURTHER APPROVED, W		DATE	<u></u>
MAR 21 1975	APRIL OCTOBER 0 T197 19/5	)	·	
ACTING DISTRICT ENCINE TR	*See Instruction	s on Reverse Side		