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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

Form C-105
Revised 1-1-65

AUG 13 1974

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. L-430	
2. Name of Operator Mobil Oil Corporation				7. Unit Agreement Name	
3. Address of Operator Box 633, Midland, Texas 79701				8. Farm or Lease Name State SS	
4. Location of Well				9. Well No. 1	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat So. Carlsbad Morrow	
THE West LINE OF SEC. 20 TWP. 23-S RGE. 27-E NMPM				12. County Eddy	
15. Date Spudded 5-15-74	16. Date T.D. Reached 6-25-74	17. Date Compl. (Ready to Prod.) 7-27-74	18. Elevations (DF, RKB, RT, GR, etc.) 3179GR	19. Elev. Casinghead	
20. Total Depth 12270	21. Plug Back T.D. 12054	22. If Multiple Compl., How Many -	23. Intervals Drilled By X	24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11596-11789 Morrow				25. Was Well Cored No	
26. Type Electric and Other Logs Run DressenAtlas BNC-Density-N-GR-Caliper, Latenolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.#	377	17 1/2	400-X	-
9-5/8"	40.#	5450	12 1/2	2980-X	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
7"	5273	12268	1350X	-	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	11586	11566			
31. Perforation Record (Interval, size and number) 11596-603, 11613-20, 11724-27, 11779-83, 11785-11789. 1-JSPF Total of 30 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11596-11789 Dowell acidized w/6500 gals 7 1/2% Easy Flow Acid, +35 RCN B Sealers		
33. Gas Well PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in waiting on Gas Connection	
Date of Test 7-30-74	Hours Tested 4 hrs	Choke Size Varied	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF 532
Flow Tubing Press. 3060	Casing Pressure 0	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 3192	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in waiting on Llano Inc. to tie on.				Test Witnessed By Joe Gordon	
35. List of Attachments 1. Daily Drilling Summary					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Authorized Agent		DATE 8-12-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3) through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	580	T. Canyon	10316	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10652	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	10867	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Gtorleta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. Barnett
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todilto	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo		T. Bone Springs	5382	T. Wingate	
T. Wolfcamp	8866	T. 3rd Bone Springs	8530	T. Chinle	
T. Penn.		T. Morrow Lime	11580	T. Permian	
T. Cisco (Bough C)		T. Lower Morrow	11982	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365		Sand & Gravel	12253	12270		Lime & Shale
365	1013		Sand & Salt				
1013	1460		Salt & Anhy				
1460	1700		Salt				
1700	1740		Salt & Anhy				
1740	2378		Anhy				
2378	2718		Sand				
2718	4829		Lime & Sand				
4829	5314		Lime, Shale, Sand				
5314	9768		Lime				
9768	10681		Lime & Sand				
10681	10794		Lime & Shale				
10794	11009		Lime, Shale, Sand				
11009	11258		Lime & Sand				
11258	11354		Lime & Shale				
11354	11893		Lime				
11893	12005		Lime & Shale				
12005	12187		Lime				
12187	12211		Lime & Shale				
12211	12253		Shale				