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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 26 1979

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-430
7. Unit Agreement Name	
8. Farm or Lease Name	State SS
9. Well No.	1
10. Field and Pool, or Wildcat	L. Carlisle & Co.
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT DEPTH OR USE FOR APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
ARTESIA, OFFICE

2. Name of Operator
Mobil Oil Corporation ✓

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 23-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3179 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Kill Morrow w/9.5 lb/gal mud laden fluid, using 25 lbs gel/1,000 gal.
- (2) Attempt to unlatch seal assembly at 11,566'.
- (3) a) If seal assembly will unlatch, POH w/tbg, recpt. and seal assembly - set DR plug in Model "D" @ 11,566'.
b) If seal assembly will not unlatch, release from ER receptacle - POH w/tbg - set CIBP @ 11,550'
- (4) Cap DR plug or CIBP w/7 sx Class "H" neat cmt (5.2 gal/sx water ratio).
- (5) Load hole w/9.5 lb/gal mud laden fluid, using 25 lb gel/1,000 gal.
- (6) Spot cmt plug 50' above and 100' below liner top using approx. 37 sx Class "H" neat cmt.
- (7) Spot cmt plug from 2600'-2750' using approx. 54 sx Class "H" neat cmt.
- (8) Spot cmt plug from 320' to 420' using approx. 36 sx Class "H" neat cmt.
- (9) Load annulus w/9.5 lb/gal mud laden fluid.
- (10) Spot 50' plug at surface inside 9-5/8" csg and also in annulus, using approx. 34 sx Class "H" neat cmt.
- (11) Erect P&A monument.
- (12) Clear location

OTE: *Procedure was verbally approved by Bill Gresset of the NMOCD - Artesia

* NMOCD should be notified 24 hrs prior to P&A (505) 746-4861.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rubie Jay TITLE Authorized Agent DATE 4/18/79

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE APR 27 1979

CONDITIONS OF APPROVAL, IF ANY: