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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 15 1974

30-015-21715

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				ARTESIA, OFFICE	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name South Rock Tank	
2. Name of Operator Midwest Oil Corporation				9. Well No. 1	
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701				10. Field and Pool, or Wildcat South Rock Tank	
4. Location of Well UNIT LETTER ## LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 24-S RGE. 24-E NMPM				12. County Eddy	
21. Elevations (Show whether DE, RT, etc.) 3966 ft.				22. Approx. Date Work will start Upon approval	
21A. Kind & Status Plug. Bond Active				21B. Drilling Contractor Unknown	
23.				19. Proposed Depth 10,500	
				19A. Formation Morrow	
				20. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48.0#	400'	To be determined	
12 1/2"	9-5/8"	36.0#	2,700'	" " "	
4 1/2" 7/8" n89	4-1/2"	11.6#	10,500'	" " "	

Sufficient BOP equipment will be installed and maintained for well control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-17-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Maria L. Perez Title Asst. Production Clerk Date May 14, 1974

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 17 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" - 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing