

The preceding is a transposition of the pressure recorder charts covering test to the blowout control equipment in service on your well drilling in the Carlsbad Area, Hobbs District, New Mexico. Test was made with test plug landed in casing head with the following test results:

Arrived location - rig nipping up.

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Waiting on rig nipping up.

TESTING: Upper Kelly Cock with pressure applied at bottom of kelly.

Test #1 Pressured to 3000# with loss of pressure; repressured to 3000# with loss of approximately 100# during first ten minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2900#.

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Waiting on rig nipping up.

START CHART #2

TESTING: Pipe Rams with all inside valves closed next to stack - pressure applied down drill pipe.

Test #2 Pressured to 800# and released air; repressured to 2500# with leak to flange between blind rams bop and adaptor spool. Crew tightened.

Test #3 Repeated test. Pressured to 2000# with leak to flange between adaptor spool and casing spool. Tightened.

Test #4 Repeated test. Pressured to 2000# with loss of pressure; repressured to 2500# with loss of pressure. No visible external leak. Operated valves and rams.