August 8, 1974

AMOCO Production Company

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your South Rock Tank #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on August 3, 1974 and August 5, 1974, and wish to advise the following:

At the conclusion of testing:

Value: Leak thru check value off stack on kill

line with no pressure being applied - to

be repaired or replaced as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 3000# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, upper kelly cock, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1200# for test to ram type bops and 2000# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nippling up.