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DISTRIBUTION			
SANTA FE	17		
FILE	Ł	-	
u.s.g.s.			
LAND OFFICE			
OPERATOR	1		

Form C-103
Supersedes Old

3/3/1/10/1				Supersedes Old	
SANTA FE	1/1	_	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE	11	-	NEW MEXICO OIL CONSERVATION COMMISSION D	,	
U.S.G.S.				5a. Indicate Type of Lease	
LAND OFFICE	<u> - </u>		NOV 1 C 1974	State Fee.	
OPERATOR			NOV 1 8 1974	5, State Oil & Gas Lease No.	
	CLIN	DD.	(NOTICES AND DEPOSITE OF THE	1-K-4/0/	
(DO NOT USE THIS FO USE	SUN RM FOR APPLI	PROP	NOTICES AND REPORTS ON WELLS []. []. []. OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT CONFIDENCE. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPAGE ESTATE CONFIDENCE.		
OIL GAS	$\Gamma \neg$			7. Unit Agreement Name	
2. Name of Operator			OTHER- DRILLING	0 5	
THE CO. PROPULCTION COMPANY			8 Form or Lease Name		
3. Address of Operator			9. Well No.		
BOX 367, ANDREWS, TEXAS 79714			J		
4. Location of Weil			10. Field and Pool, or Wildcat		
UNIT LETTER # 1980 FEET FROM THE MORTAL LINE AND 1980 FEET FROM			WILDCAT		
THE EAST	INE. SF	CTION	2 TOWNSHIP 24-5 RANGE 24-E NMPM		
			NMPM.		
			15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
711111111111111111111111111111111111111	77777	\overline{m}	3966 GL	EDDY (
10.	Chec	k A	ppropriate Box To Indicate Nature of Notice, Report or Otl	ner Data	
NOTIC	EOF	INT		REPORT OF:	
PERFORM REMEDIAL WORK]		PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON]		COMMENCE DRILLING OPNS.	ALTERING CASING	
PULL OR ALTER CASING			CHANGE PLANS	PLUG AND ABANDONMENT	
Comme Remove	BP	4	roeveluite & other Plug Buch +	etterist in other &	
merrow			200	_ `	
17. Describe Proposed or Con	npleted	Oper	ations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed	
VOL ATRO		10	o'vo wie in A		
000 10180 XCap 1160 mat. far atrka 9872-78 W/25PF.					
Do act 41/500 gat 1/2 901/15. Swot 50 BLW in 4 Hr, 3wb Dry,					
30114 Suf 18 18 18 18 18 18 18 18 18 18 18 18 18					
Set CI BRO 10180' XCap W/60' lmd feef atoka 9872-78 W/25PF. Acd. W/500 gal 7/2 % MS. Swf 50 BLW in 4 Hr, 3wf Dry, Re acd W/5000 gal 1590 MS. Swh 135 BLW 8 Hr, Swf Dry. Special atoka W/150 Sx, Class H x 0,6% Halal 9, May 2800 ps/.					
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hopse to arellout BPE 10180'; re evaluate marrow.					
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x					
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io. I nereby certify that the in	formation	on ab	ove is true and complete to the best of my knowledge and belief.		

1-DIV APPROAGE SEP CONTIFICATE OF APPR

NOV 1 8 1974