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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 NOV 26 1974

Form C-105
 Revised 1-1-65

Bar of metals

1. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease
 State ☒ Fee ☐
5. State Oil & Gas Lease No.
 K-4101

2. Name of Operator
 AMOCO PRODUCTION COMPANY
3. Address of Operator
 BOX 367, ANDREWS, TEXAS 79714

7. Unit Agreement Name
8. Form or Lease Name
 SOUTH ROCK TANK
9. Well No.
 1

4. Location of Well
 UNIT LETTER *GA* LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 2 TWP. 24-S RGE. 24-E NMPM

10. Field and Pool, or Wildcat
 WILDCAT

15. Date Spudded 5-17-74 **16. Date T.D. Reached** 8-19-74 **17. Date Compl. (Ready to Prod.)** 11-12-74 **18. Elevations (DF, RKB, RT, GR, etc.)** 3966 GL **19. Elev. Casinghead** -

12. County
 EDDY

20. Total Depth 10479' **21. Plug Back T.D.** 10455' **22. If Multiple Compl., How Many** **23. Intervals Drilled By** 441-TD **Rotary Tools** **Cable Tools** 0-441

24. Producing Interval(s), of this completion - Top, Bottom, Name
 10262- 10447 MORROW

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Comp. Neutron, Term. Res., Dual Ind. H. & Dual H. Prod. M.

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor		30'	24"	Circ	
13 3/8"	40#	402'	18"	300 SX	
9 5/8"	32.3-36#	2779'	12 1/4"	875 SX	
5 1/2"	15.5-17#	10479'	7 1/4"	450 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1117'	11166

31. Perforation Record (Interval, size and number)
 10262-68, 76-86, 3 w/JSDF
 10440-47

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10262-86	3500 gal 7 1/2% FARC-24000 gal MC 18,500 #5N.

33. PRODUCTION

Date First Production 9-12-74 **Production Method (Flowing, gas lift, pumping - Size and type pump)** FLW **Well Status (Prod. or Shut-in)** SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-74	24	48/64		0	776	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
58	PKR					-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 TO BE SOLD

Test Witnessed By
12-6-74

35. List of Attachments
 NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED *Robert R. Yorkum* ADMINISTRATIVE ASSISTANT DATE 11-22-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8964	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9378	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2410	T. Entrada	T.
T. Abo	T. Bone Springs 4224	T. Wingate	T.
T. Wolfcamp 8059	T. Morrow 9956	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 8670	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	441	441	Surface	8180	8500	320	Sh
441	520	79	Red Bed	8500	8630	130	Lm, Sh
520	758	238	Sand	8630	8880	250	Sh
758	1133	375	Anhy - Red Bed	8880	8970	90	Lm, Sh
1133	1502	369	Lime - Shale	8970	9020	50	✓, ✓ Sn
1502	1965	463	Lime	9020	9310	290	Sh
1965	10479	8514	" , Shale	9310	9410	100	Lm, Sh, Sn
1965	2775	810	Lime, Shale, Sand	9410	9866	456	✓, ✓
2775	4230	1455	Lime Shale	9866	9878	12	✓, ✓
4230	5030	800	✓, Sand	9878	9890	12	Sand
5030	5540	510	✓, ✓	9890	10042	152	Lm Sh
5540	5600	60	Lime	10042	10060	18	Sand
5600	5880	280	Lime, Shale	10060	10134	74	Lm, Sh, Sand
5880	6050	170	✓, ✓, SN	10134	10330	196	Lm, " , Sand
6050	6270	220	Lime, ✓	10330	10432	102	Lm
6270	6310	40	Lime	10432	10479	47	" " "
6310	7000	690	Lime, Sh, Sand				
7000	7200	200	Lime, Sh, Sand				
7200	7230	30	Lm, Sh				
7230	7260	30	✓, ✓, SN				
7260	7440	180	✓, ✓				
7440	7520	80	✓, ✓, ✓				
7520	7560	40	✓, ✓				
7560	7790	230	✓, ✓, ✓				
7790	7820	30	✓, ✓, ✓				
7820	7910	90	✓, ✓, ✓				
7910	8180	270	✓, ✓				

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O. C. C.

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