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FILE			V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR	1		
PRORATION OFFICE			

1- Sust 1- P.C 1- State land CH. St

(litle)

12-10-76 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110  AND  Effective 1-1-65			
U.S.G.S.	1, 10	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS		
LAND OFFICE				The state of the s	
TRANSPORTER GA		DEVIDEN	SURVEYS ON B	00.12	
OPERATOR	.3 /	DEVINITION	Jakvers on O.		
PRORATION OFFICE				RECEIVED	
AMOCO PRODU	JCTION (	COMPANY 🗸		DEC 1 5 1976	
P.O. DRANYER A. LEVEL	EARD TEVAC	70220			
Reason(s) for filing (Chr.			Other (Please explain	) O.C.C.	
New Well		Change in Transporter of:		ARTESIA, OFFICE	
Recompletion Change in Ownership		OII Dry Ga Casinghead Gas Conden	s Al Add GT	EPG	
If change of ownership and address of previous		0-5417 4-2	16-77		
I. DESCRIPTION OF W	ELL AND	LEASE South Rock	Jork		
Lease Name	(	Well No. Pool Name, Including Fo	ermation Kind et	Lease No. Lease No. K- 4/0/	
SOUTH ROCK TANK G	AS COM	1 WILDCAT	PIDEROW	JIMIE 15- 1101	
Unit Letter′ G	: 198	O Feet From The NORTH Lin	e and <u>1980</u> Feet	From The EAST	
			24-E , NMPM,	٠	
Line of Section	<u>2</u> Tov	wnship 24-S Range	29-6, NMPM,	E DDY County	
		TER OF OIL AND NATURAL GA			
Name of Authorized Tran	sporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Tran	sporter of Car	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which	approved copy of this form is to be sen:)	
EL PASO NATUER			A contract of the contract of		
If well produces oil or lie		Unit Sec. Twp. Rge.	f. C. Box 1492 Is gas actually connected?	When	
give location of tanks.			YES	12/10/76	
		th that from any other lease or pool,	give commingling order numbe	r:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Resty, Diff. Resty.	
Designate Type o	t Completio		X	1	
Date Spudded 5-17-74	!	Date Compl. Ready to Prod.  //- /2 • 74	Total Depth 10479	P.B.T.D. 10455	
Elevations (DF, RKB, R)		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3966		MORROW	10262	10208	
Perforations	0.1147			Depth Casing Shee	
10262-1	0471	THRING CASING AND	CEMENTING RECORD		
HOLE SIZ	 E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
2 4 "		20" CONDUCTOR	30'	CIRC	
18"	.,	133/8"	402'	3005x	
12/4		9 5/8"	2779.	875 sx 450 sx	
7 7/6 TEST DATA AND R				and oil and must be equal to or exceed top allow-	
OH WELL	renre r		pth or be for full 24 hours)		
Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	<del>, , , , , , , , , , , , , , , , , , , </del>	Tubing Pressure	Casing Pressure	Choke Size	
				1 10000	
Actual Prod. During Tes		Oil-Bbis.	Water - Bbls.	Gas-MCF	
		1			
GAS WELL				12	
Actual Frod. Test-MCF.	M	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
776		29	Casing Prossure (Shut-in)	Choke Size,	
Testing Method (pitgl. b.		Tubing Pressure (Shut-in)	NA	48/64 "	
I. CERTIFICATE OF C		and the second s		ERVATION COMMISSION	
TO SEEMS OF A ROLLEGE SEE SEE! SEE! SEE	VIRTHER SERVED	- ···	550	. a. m. ā.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 2 1976 . 19			
		BY Will Sresset			
Ce		TITLE SUPERVISOR	SUPERVISOR, DISTRICT H		
		This form is to be filed in compliance with RULE 1104.			
1- NADOCC- ART Kon W. Cox		If this to a request for allowable for a newly drilled or despensed			
1- Susp	(Sign	(fure).	wall this form must be so	companied by a tabulation of the deviation accordance with RULE 111.	
1-Rc Administrative Assistant			orm must be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of overs, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## DEVIATION SURVEYS

DEPTH (FEET)	ANGLE OF INCLINATION (DEGREES)
750'	2 1/2 2 1/2 1 1/2 3/4
977'	2 1/2
1248' 1683'	2 72 1 1/2
2.160'	3/4
2697'	1 "1
2779'	i 4
2779' 3105'	2 ½
3386	1
3636'	14
4216	Y2
4475° 4819°	
5190'	4
5498'	3/1
5928'	3/4
6363'	3/4 3/4 1/2
677/ <b>'</b>	1 1/2
7110'	1,,
7231'	13/4
7515°	1.74
7890'	1 */4
8328 <sup>'</sup>	2
8822°	1
9401'	1/4
9907'	1
10474	$\overline{I}$
10479'	1

The above are true to the best of my knowledge.

Administrative Assistant

AMOCO PRODUCTION COMPANY

Sworn and subscribed to this date, December 13, 1976

NOTARY PUBLIC IN AND FOR HOCKLEY COUNTY, TEXAS.